Oil Cons. Form 3160-4 **UNITED STATES** N.M. DIV-Dist. 2 (August 1999) DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEMENT W. Grand Avenue WELL COMPLETION OR RECOMPLETION REPORTION OF RECOMPLETION OF RECOMPLETION REPORTION OF RECOMPLETION OF RECOMPLETION OF RECOMPLETION OF RECOMPLETION OF RECOMPLETION REPORTION OF RECOMPLETION OF R ☐ Oil Well ☐ Gas Well ☐ Dry Other la. Type of Well 🛛 New Well 🗆 Work Over 🗆 Deepen 🗆 Plug Back 🗆 Diff. Resvr,. Type of Completion Other Name of Operator

WL & 1800' FSL

19. Plug Back T.D.: MD

Bottom (MD)

Size

Bottom

8206

Gas MCF

73

Gas MCF

73

Gas MCF

Gas MCF

3.a Phone No. (Include area code)

22.

No. of Sks. &

Type of Cement

650sx Poz C

1850sxPozC

1000sxPozC

Amount and Type of Material

Gas Gravity

Gas Gravity

Well Status

Well Status

producing

Depth Set (MD) Packer Depth (MD)

26. Perforation Record

8184' - 8206'

Frac'd w/43000 gals 25# x-linked gel; 93,500# 16/30 92-6 ppg

Water BBL

Water BBL

94

94

Water BBL

Perforated Interval

Oil Gravity Corr. API

37.1

859

Gas : Oil Ratio

Oil Gravity Con. API

Gas : Oil Ratio

(432)685-7343

262728

16. Date Completed

D & A

07/18/2003

980£

Stage Cementer

Depth

988'

4552'

8490'

Concho Exploration, Inc.

At total depth 1900' FW

At Surface 660' FSL & 1980' FEL

At top prod. interval reported below 1900

550 West Texas, Suite 1300, Midland, Texas 7971

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

15. Date T.D. Reached

07/05/2003

Top (MD)

Packer Depth (MD)

Top

8184

Test Production

Test Production

24 Hr. Rate

24 Hr.

Oil BBL

85

Oil BBL

85

Oil BBL

Oil BBL

& 1800' FSL

Type of Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL

23. Casing and Liner Record (Report all strings set in well)

48#

32#

17#

Depth Set (MD)

27. Acid, Fracture, Treatment, Cement Sqeeze, Etc

Hours Tested

Hours Tested

Csg. Press

(See Instructions and spaces for additional data on reverse side)

Wt. (#/ft.)

Address

14. Date Spudded

Hole Size

17 1/2

11

7 7/8

2 7/8"

B) C) D)

A) Delaware

8184 - 8206

28. Production - Interval A
Date First | Test | Hours
Produced | Date | Tested

Flwg. SI

Test Date

07/28/0324

Tbg. Press.

Production - Interval B

Tbg. Press

Flwg SI

07/23/03

Date First

Produced

Choke Size

Choice Size

06/20/2003

18. Total Depth: MD 8490

Size/Grade

13 3/8"

8 5/8"

5 1/2"

24. Tubing Record Size

25. Producing Intervals

Formation

Depth Interval

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S	_										
ist.					EODM	A DDI	OVED		5		
	veni	ıe	FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000								
88;	210		⊢	5. Le			Der 30, 2	000			
			5. Lease Serial No. NM69369								
				6. If Indian, Allottee or Tribe Name							
Diff	. Resvr,				,		. 111001	· uiiio			
	,		7. Unit or CA Agreement Name and no.								
				8. Le	ase Name ar	nd W	ell No.		_		
area	code)				l Federal			9			
	26 <i>></i>				I Well No.						
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	7 	(57/		Eddy				Mexic	20_		
ady (CONTROL OF	/	1	7. El	evations (D)	F, RK	B, RT, (GL)*			
12.6				3541	GR						
Dept	h Bridg	e Plug	g Se	et: l	MD			······································			
				7	LAD						
	well co	_	_				analysis				
	DST ru		XI		-		analysis)				
Direc	ctional S	survey	<u>/'</u>	ΠИ	o 🏻 Yes	(Sut	mit cop	y)			
&	Slur	ry Vo	,]			Γ.					
ent		BL)	٠. ا	Cem	ent Top*	4	Amount l	Pulled			
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<u>C</u>				6114							
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<u>l</u>											
MD)	Υ	Size		De	pth Set (MD) F	acker Do	epth (N	1D)		
								- <u>-</u>	<u> </u>		
9	Size	N	o. I	Ioles		Perf.	Status				
		44			Open						
		 									
		 									
	-	<u> </u>									
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AUG - 4 2003											
ity	Pr	odudtic	n N	Method	LES BA ROLEUM	EN(K SINEEF	₹			
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Statu		···· •						_			
duci	ing										
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	Pr	oductio	on N	Aethod			1				
ity											

3b. Produ	iction - Inter	rval C				<u> </u>					
Date First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	,	
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Well Status		
	ction - Inter			· · · · · · · · · · · · · · · · · · ·							
Pate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity			
lhoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Well Status		
). Dispo	osition of G	as (Sold, u	ised for fuel,	vented, e	etc.)						
	nary of Poro							31 Form	ation (Log) Markers		
Show tests, i	all importar	nt zones or	porsity and	contents			and all drill-stem and shut-in pressu	İ	anon (Log) Markers		
Forma	ition	Тор	Bottom		Desc	riptions, Cont	ents, etc.		Name	Top Meas. Depth	
urf Roc	k	o	98	8				Anhy		1120	
inhy &	Salt	988	338	o				Salt			
nhy		3380	455	2				Delaware	Sand	4580	
m		4552	620	0 .				Bone Spri	Bone Springs 8390		
d		6200	825	0							
Sone Spr	ing	8250	8490	0							
. Addition	nal remarks	(include p	lugging pro	cedure):							
1. Elect	nclosed atta rical/Mecha Iry Notice f	mical Logs				eological Rep ore Analysis	ort 3. DST Re	eport 4. D	Pirectional Survey		
. I hereby	certify that	the forego	oing and atta	iched info	rmation is c	omplete and o	correct as determin	ed from all avail	able records (see attached	instructions)*	
Name (p	lease print)	Brenda	Coffman				Title Regul	atory Analys	t		
Signatur	. <u>B</u>))(XX	Da (of	fmo	<u></u>	Date . 08/	01/2003	i i		
tle 18 U.S ates and fa	.C. Section	101 and T us or fradu	itle 43 U.S.0 lent stateme	C. Section	1212, maker resentations	e it a crime fo as to any ma	r any person know tter within its juriso	ingly and willfu	lly, to make to any departn	nent or agency of the United	

CEASON!



KEY ENERGY DRILLING, INC. 6 Desta Drive **Suite 4400** Midland, Texas 79705 Phone 915-570-0494 Fax 915-570-0465

AUG 2003

RECEIVED

OCD - ARTESIA

To: Whom It May Concern:

STATE OF NEW MEXICO RE:

> OIL AND GAS DIVISION **INCLINATION REPORT**

Lease Name:

SOFOL FEDERAL

Well Number:

#9

County/State:

EDDY COUNTY, NEW MEXICO

Operator:

RICK'S EXPLORATION

Address:

550 W TEXAS, SUITE 1300

Address:

MIDLAND TX 79701

Location:

I, CHOYR GILBERT, Contract Manager for Key Energy Drilling, Inc., 6 Desta Drive, Suite 4400, Midland, TX 79705, declare that I am authorized to make this certification. that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said

CHOYR GILBERT Contract Manager

This the 16TH day of JULY

LORETTA J. HENDERSON Notary Public, State of Texas

Commission Expires 12-04-03

Signature of Notary Public In and for the State of Texas

LORETTA J. HENDERSON

Print Name of Notary Public

STATE OF NEW MEXICO OIL AND GAS DIVISION

INCLINATION REPORT

FIELD NAME	LEASE NAME SOFOL FEDERAL	WELL NUMBER #9	
OPERATOR		COUNTY	
RICK'S EXPLORATION,	INC.	EDDY	
ADDRESS			
	300, MIDLAND TX 79701		
LOCATION			

RECORD OF INCLINATION

	COURSE LENGTH			COURSE	
MEASURED DEPTH	·	ANGLE OF INCLINATION	DISDLACEMENT PER	DISPLACEMENT	ACCUMULATIVE
FEET	FEET	DEGREE	HUNDRED FEET	FEET	DISPLACEMENT
314	3.14	0.250	0.44	1.37	1.37
534	2.20	1.500	2.62	5.76	7.13
988	4.54	2.250	3.93	17.82	24.95
1330	3.42	1.000	1.75	5.97	30.92
1777	4.47	0.750	1.31	5.85	36.77
2256	4.79	0.250	0.44	2.09	38.86
2671	4.15	1.000	1.75	7.24	46.11
3150	4.79	0.500	0.87	4.18	50.29
3650	5.00	1.000	1.75	8.73	59.01
4139	4.89	1.750	3.05	14.93	73.95
4552	4.13	0.750	1.31	5.41	79.35
5063	5.11	0.500	0.87	4.46	83.81
5542	4.79	0.750	1.31	6.27	90.08
6020	4.78	0.750	1.31	6.26	96.34
6467	4.47	1.000	1.75	7.80	104.14
6914	4.47	1.250	2.18	9.75	113.89
7393	4.79	1.000	1.75	8.36	122.25
7902	5.09	2.000	3.49	17.76	140.01
8383	4.81	2.250	3.93	18.88	158.90
8490	1.07	2.250	3.93	4.20	163.10
	-84.90	·	0.00	0.00	163.10
	0.00		0.00	0.00	163.10
	0.00		0.00	0.00	163.10
	0.00		0.00	0.00	163.10
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	0.00		0.00	0.00	163.10
	0.00		0.00	0.00	163.10
	0.00		0.00	0.00	163.10

NAME OF COMPANY	
KEY ENERGY DRILLING, INC.	
TEELT HOME NOMBER	
(915) 620-0300	
	KEY ENERGY DRILLING, INC. TELEPHONE NUMBER

DISTRICT I 1625 N. French Dr., Hobbs, NM 86240 DISTRICT II 811 South First, Artesia, NM 86210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32766	Pool Code 538/5	Pool N	ame		
Property Code	Pr	Property Name SOTOL FEDERAL			
OGRID No. 168489	-	erator Name PLORATION, INC.	Elevation 3541'		
	G				

Surface Location

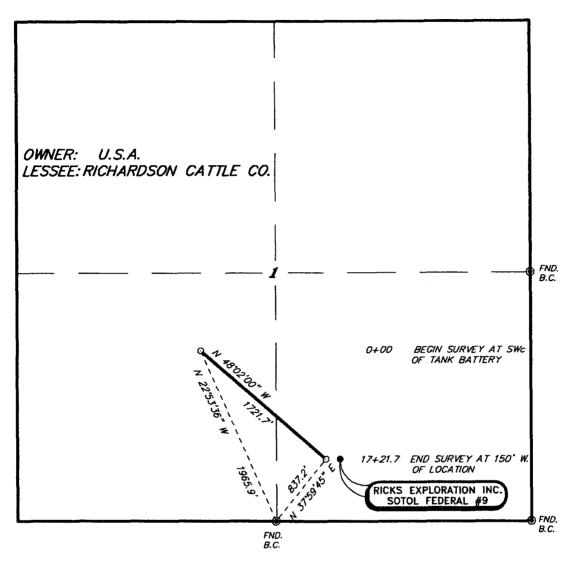
	Bottom Hole Location If Different From Surface									
	0	1	24 S	31 E		660	SOUTH	1980	EAST	EDDY
- 1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/west line	County

	UL or lot No.	Section	Townshi	P	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
l	K	- 1	245	;	31E		1900	ω	1800	5	Eddy
ļ	Dedicated Acres	s Joint o	r Infill	Cor	solidation (Code 0	rder No.				
	40										:

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
]	I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	ANG 2003 RECEIVED OCH - ARTESIA OCH - ARTESIA	Brenda Offman Signature BRENDA OFFMAN Printed Name REGULATORY AWALYST
	RECEIVED OCDI- ARTESIA SE AZEZ Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	Date SURVEYOR CERTIFICATION
	Sepaez 22 123	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
 Lat.: N32°14'27.5"	3540.9' 3538.8'	February 20 2003 Date Surveyed & Seel of Professional Surveyor
Long.: W103°43'45.8"	3545.2' 3542.7'	Certificate Not Goly Handher 7977 JLP BASIN SURVEYS

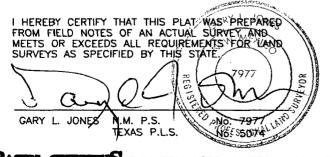
SECTION 1, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A STRIP OF LAND 50.0 FEET WIDE, LOCATED IN SECTION 1, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 25.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

1721.7 FEET = 104.35 RODS = 0.33 MILES = 1.98 ACRES



BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

1000 0 1000 2000 FEET

RICKS EXPLORATION, INC.

REF: PROPOSED PIPELINE TO RICKS-SOTOL FEDERAL #9

A PIPELINE CROSSING U.S.A. LAND IN SECTION 1, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

Survey Date: 02/20/03 Sheet 1 of 1 Sheets