Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM 033775	
6. If Indian, Allottee or Tribe Name	

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SÜBMIT IN TRI	PLICATE - Other instru	ictions on re	verse side	e .	7. If Unit or C	CA/Agre	eement, Name and/or No.
1. Type of Well					LC 028978	В	
Oil Well Gas Well	Other Injection well		1567	897	8. Well Nam	e and N	lo.
2. Name of Operator	,		23"	1017			en Unit, Well #41
United Oil & Minerals, L.P. 3a. Address		1 2h Dhana (1/2	Grand man	(2)	9. API Well		
		36. Phone No.	(include area	13de) 374 VED 15	30-015-101		r Exploratory Area
1001 Westbank Dr., Austin, TX			34 AUU -	AED LA EL	I		een-Grayburg
4. Location of Well (Footage, Sec., 1 Unit Letter H: 1650' FNL & 33		20 5 101	RECE!	WED 13 18 18 18 18 18 18 18 18 18 18 18 18 18	11. County of		
	, ,	-30-E \2	OCD .	75	-		
		/,c	3	, 65°	Eddy Coun	ty, Nev	w Mexico
	PROPRIATE BOX(ES) TO	INDICATE :	000		EPORT, OR	ОТНЕ	ER DATA
TYPE OF SUBMISSION			TYPE O	F ACTION			
_	Acidize	Deepen Deepen		Production (Start	/Resume)	☐ Wa	nter Shut-Off
✓ Notice of Intent	Alter Casing	Fracture Tre	at 🔲	Reclamation	l	☐ We	ell Integrity
Subsequent Report	Casing Repair	☐ New Constr	uction 🔲	Recomplete		Oti	ner
	Change Plans	Plug and Al	oandon 🔲	Temporarily Aba	andon .		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal			
testing has been completed. Find determined that the site is ready to the street of th	for final inspection.)		-				
14. 1 hereby certify that the foregoin	g is true and correct		<u> </u>				
Name (PrintedlTyped)			Title	.			
Jerry Isleng			Title Operation	ons Engineer			
Signature		OCD	Date 07/31/20	003			
		OR FEDERA	L OR STATI	E OFFICE USE			
Approved by (Signature)	Out Lecture		Name (Printed/	Typed)		Title	
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	al or equitable title to those rig	ice does not warr hts in the subject	ant or lease				Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Descript	Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103					
DIL CONSERVATION DIVISION 120 South St. Francis Dr. 120 South St. Fran	District I	Energy, Minerals and Natu	ıral Resources	Revised June 10, 2003					
12.0 South St. Francis Dr. Santa Fe, NM 87505 SINDRY NOTICES AND REPORTS ON WELLS Santa Fe, NM 87505 SINDRY NOTICES AND REPORTS ON WELLS Santa Fe, NM 87505 SINDRY NOTICES AND REPORTS ON WELLS Santa Fe, NM 87505 SINDRY NOTICES AND REPORTS ON WELLS Santa Fe, NM 87505 Santa Fe, NM 87	District II	OIL CONCEDUATION	DIVICION	l					
Santa Fe, NM 87505 SunDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PREPORALS TO DRILL OR TO DEFEN OR PREPARED TO A DEFENSION CLIEF APPLICATION FOR PERMIT (FORM CASHA) & SUNDRY NOTICES AND REPORT (FORM CASHA) & SUNDRY NOTICES AND REPORALS (DO NOT USE THIS FORM FOR PREPORALS TO DRILL OR TO DEFENS OR PREPARED TO A DEFENSION CLIEF APPLICATION FOR PERMIT (FORM CASHA) & SUNDRY NOTICE OF INTENTION OF PERMIT (FORM CASHA) & Well Number									
Sundry Notices and Remonstration Sundry Notices and Reports on Wells Sundry Notices	1000 Rio Brazos Rd., Aztec, NM 87410								
SUNDRY NOTICES AND REPORTS ON WELLS ON ONT USE THIS FORM FOR PROPOSALS TO BELLOR OT DEEPEN DREET FLOOR AND THE BESSER VOIR. USE "APPLICATION FOR PERMIT" (FORM CLIPPEN) SUCH THIS FORM FOR PERMIT (FORM CLIPPEN) SUCH THIS FORM FORM FORM FORM FORM FORM FORM FORM	1220 S. St. Francis Dr., Santa Fe, NM	Sainta I O, IVIVI O	7505	1					
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Oil Well Gas Well Other Dipersion W/65 2. Name of Operator United Oil & Minerals Limited Part of this Recommendation of the County State of Part of this Recommendation of the County State of Part of P	1			8. Well Number					
United Oil & Minerals Limited Partbothip 3. Address of Operator 1001 Westbank Dr., Austin, TX 787kB 4. Well Location Unit Letter H		Other Injection Web	110 SOB	41					
10.01 Westbank Dr., Austin, TX 78788. 10.02 Ducen - Grayburg 10.0		8 8	CCEIVED	9. OGRID Number					
4. Well Location Unit Letter H : 1650 feet from the North line and 330 feet from the East line Section 33 Township 18S Range 30E NMPM Eddy County 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3439 KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNNS PLUG AND PULL OR ALTER CASING MULTIPLE CASING TEST AND ABANDONMENT CEMENT JOB OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The Mechanical Integrity test was not successful. Operator proposes to plug and abandon per the following procedure: • Contact OCD 24 hours prior to any work being done • Fill hole, including between plugs, with sall gel mud consisting of 10# brine with 25# of gel per barrel • Plugs to be set at the following depths: **x* is Set 100° (25 st minimum) plug from 2,800-2,700° and tag **x* ii. Set 100° (25 st minimum) plug from 2,800-2,700° and tag **x* ii. Set 100° (25 st minimum) plug from 2,800-2,700° and tag **x* ii. Set 100° (25 st minimum) plug from 60° to surface • Where plugs are required, cement must be placed inside and outside of all casing string(s) in the correct footage or sacks required, if no cement exists behind pipe. TOC in this well is at 2838°. Install dry hole marker as per Rule 202.B.2. **Apt Set 100° (25 st minimum) plug from 60° to surface • Where plugs are required, cement must be placed inside and outside of all casing string(s) in the correct footage or sacks required, if no cement exists behind pipe. TOC in this well is at 2838°. **Install dry hole marker as per Rule 202.B.2. **Apt Set 100° (25 st minimum) plug from 60° to surface • Where plugs are requir		Minerals Limited Partnership	RECARTES.						
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Perf Ste Csq. place 100 of, Cmt. inside toutside of Csq. Perf Both Csq. strings - Place 60 of Omt 0-60 inside toutside of Both Css. strings I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Type or print name Type or print name Jerry Ilsery E-mail address: ilserg@ominc.com Telephone No. (512) 328-8184			TOC in this well is	s at 2838'.					
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Type or print name Jerry Ilsen; E-mail address: illsfng@fominc.com Telephone No. (512) 328-8184	I hereby certify that the information a	bove is true and complete to the bo	est of my knowledge	e and belief.					
(This among for State was)	SIGNATURE	TITLE O	perations Engineer	DATE					
(This among for State was)	Type or print name Ferry Bear	F-mail add	reks: illsAna@Ann	ninc.com Telephone No. (512) 328-8184					
APPROVED BY	(This space for State use)	L-man add		70					
ADDDD(IVELLD)	UN	Λ	me soft	3 THUVED AUG 1 3 20013					
Conditions of approval, if any:	APPPROVED BY	TITLE		DATE					