

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator

United Oil & Minerals, L.P.

3a. Address

1001 Westbank Dr., Austin, TX 78746

3b. Phone No. (include area code)

(512) 328-9184

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

Unit Letter H: 1650' FNL & 330' FEL of Sec. 33, T-18-S, R-30-E

5. Lease Serial No.

NM 033775

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

LC 028978 B

8. Well Name and No.

North Benson Queen Unit, Well #41

9. API Well No.

30-015-10152

10. Field and Pool, or Exploratory Area

Benson, North Queen-Grayburg

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Upon approval of procedure requested by attached Form C-103 from NMOCD, operator proposes to plug and abandon the subject inactive injection well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jerry Iseng

Title Operations Engineer

Date 07/31/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-10152
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9262
7. Lease Name or Unit Agreement Name North Benson Queen Unit
8. Well Number 41
9. OGRID Number 5300
10. Pool name or Wildcat Queen - Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Injection Well

2. Name of Operator
United Oil & Minerals Limited Partnership

3. Address of Operator
1001 Westbank Dr., Austin, TX 78746

4. Well Location
Unit Letter **H** : **1650** feet from the **North** line and **330** feet from the **East** line
Section **33** Township **18S** Range **30E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3439 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Mechanical Integrity test was not successful. Operator proposes to plug and abandon per the following procedure:

- Contact OCD 24 hours prior to any work being done
- Fill hole, including between plugs, with salt gel mud consisting of 10# brine with 25# of gel per barrel
- Plugs to be set at the following depths:
 - ★ i. Set 100' (25 sx minimum) plug from 2,800-2,700' and tag
 - ★ ii. Set 100' (25 sx minimum) plug from 1,565-1,465' and tag
 - ★ iii. Set 100' (25 sx minimum) plug from 609-509' and tag
 - ★ iv. Set 60' surface plug from 60' to surface
- Where plugs are required, cement must be placed inside and outside of all casing string(s) in the correct footage or sacks required, if no cement exists behind pipe. TOC in this well is at 2838'.
- Install dry hole marker as per Rule 202.B.2

★ Perf 5 1/2 Csg & place 100' of Cmt. inside & outside of csg
★ Perf Both Csg strings - Place 60' of Cmt 0'-60' inside & outside of both csg strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Iles TITLE Operations Engineer DATE 7/31/03
Type or print name Jerry Iles E-mail address: jiles@dominc.com Telephone No. (512) 328-8184
(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE APPROVED AUG 13 2003
Conditions of approval, if any: