

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2

1301 W. Grand Avenue  
Artesia, NM 88210

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
The Wiser Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1300' FSL & 2539' FWL  
Unit N

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3898'

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Skelly Unit

8. API WELL NO.  
30-015-29219

9. WELL NO.  
203

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson Seven Rivers QN-GB-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14-T17S-R31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT \* ☒

(Other) Temporary Abandon

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04/30/03 MIRU Eunice Well Service. LD rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. RIH w/5-1/2" CIBP on 2-7/8" tbg. to 3300'. Set CIBP. Circulate 125 bbls. pkr. fluid. Test csg. to 500+# for 30 min. Original chart attached. Performed/witnessed by Nick Jimenz with Gandy Corporation. LD 2-7/8" tbg. RD BOP. NU WH. RDMO. Well is TA'D.

TA Approved For 12 Month Period  
Ending 4/30/04

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turvey TITLE Production Technician II DATE May 25, 2003

(This space for Federal or State office use)

APPROVED BY (1016 93D) JOE G. LARA TITLE Petroleum Engineer DATE 8/1/03

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

