

Submit 3 Copies To Appropriate District Office\*  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

WELL API NO.  
30-015-34384

5. Indicate Type of Lease  
STATE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Rifleman 5 State Com

8. Well Number  
3

9. OGRID Number  
6137

10. Pool name or Wildcat  
Happy Valley; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Devon Energy Production Company, LP

3. Address of Operator  
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location

Unit Letter P: 710 feet from the South line and 10 feet from the East line

Section 5 Township 22S Range 26E Eddy County NMPM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3269'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: APD Extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Application for Permit to Drill for this well was approved on 10/18/05. Due to scheduling Devon was unable to drill the well within the initial 1 year period. Devon requests an extension to drill the well within the next 12 months.

(Permit attached should you need to reference.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stephanie A. Ysasaga TITLE Sr. Staff Engineering Technician DATE 08/09/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

For State Use Only

**BRYAN G. ARANT**

**DISTRICT II GEOLOGIST**

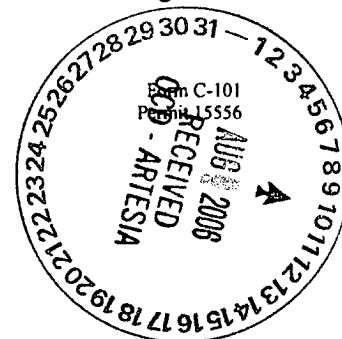
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

DATE **AUG 16 2006**

District II  
1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**



**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

|                                                                                                                         |                                                 |                                      |
|-------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|--------------------------------------|
| 1. Operator Name and Address<br><b>DEVON ENERGY PRODUCTION COMPANY, LP</b><br>20 N. Broadway<br>Oklahoma City, OK 73102 |                                                 | 2. OGRID Number<br><b>6137</b>       |
|                                                                                                                         |                                                 | 3. API Number<br><b>30-015-34384</b> |
| 4. Property Code<br><b>32439</b>                                                                                        | 5. Property Name<br><b>RIFLEMAN 5 STATE COM</b> | 6. Well No.<br><b>003</b>            |

**7. Surface Location**

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| P        | 5       | 22S      | 26E   | P       | 710       | S        | 10        | E        | EDDY   |

**8. Pool Information**

|                                  |              |
|----------------------------------|--------------|
| <b>HAPPY VALLEY;MORROW (GAS)</b> | <b>78060</b> |
|----------------------------------|--------------|

**Additional Well Information**

|                                                                                                                                                                                                                                                                                                                                                                     |                                    |                                                            |                                |                                                       |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|------------------------------------------------------------|--------------------------------|-------------------------------------------------------|
| 9. Work Type<br><b>New Well</b>                                                                                                                                                                                                                                                                                                                                     | 10. Well Type<br><b>GAS</b>        | 11. Cable/Rotary                                           | 12. Lease Type<br><b>State</b> | 13. Ground Level Elevation<br><b>3269</b>             |
| 14. Multiple<br><b>N</b>                                                                                                                                                                                                                                                                                                                                            | 15. Proposed Depth<br><b>11700</b> | 16. Formation<br><b>Morrow</b>                             | 17. Contractor                 | 18. Spud Date<br><b>11/1/2005</b>                     |
| Depth to Ground water<br><b>100</b>                                                                                                                                                                                                                                                                                                                                 |                                    | Distance from nearest fresh water well<br><b>&gt; 1000</b> |                                | Distance to nearest surface water<br><b>&gt; 1000</b> |
| Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 _____ mils thick Clay <input type="checkbox"/> Pit Volume: <b>24000</b> bbls Drilling Method:<br>Closed Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input checked="" type="checkbox"/> |                                    |                                                            |                                |                                                       |

**19. Proposed Casing and Cement Program**

| Type | Hole Size | Casing Type | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 26        | 20          | 94               | 450           | 911             | 0             |
| Intl | 12.25     | 9.625       | 36               | 2250          | 996             | 0             |
| Prod | 8.75      | 5.5         | 17               | 11700         | 791             | 1650          |

**Casing/Cement Program: Additional Comments**

Cement 20" surface 1st lead w/599 sx 35:65 Poz C, 2% CaCl, 1/4 pps Celloflake, 6% bentonite, 12.8 ppg, tail w/250 sx "C", 2% CaCl, 1/4 pps Celloflake, 14.8 ppg, TOC surface. Cement 9 5/8" intermediate lead w/948 sx 50:50 Poz C, 5% NaCl, 1/4 pps Celloflake, 10% Bentonite, 5pps LCM 1, 11.8 ppg, tail w/250 sx "C", 2% CaCl, 14.8 ppg, TOC surface. Cement 5 1/2" production Stage 1: w/744 sx 15:61:11 Poz C cement CSE-2, 3%KCL, 0.75% EC1, 1/4 pps Celloflake, 0.4% CD-32, 5pps LCM1, 0.6% FL-25, 0.6% FL-52a, 0.1% Sodium Metasilicate, 13.3 ppg, DV tool @ 8500'. Stage 2: 1850 sx 60:40 Poz H, 2% NaCl, 0.75% BA-10, 0.15%, R-3, 1/4 pps Celloflake, 2 pps Kol Seal, 4% MPA-1, 13.8 ppg, TOC 1750'. Mud program: 0-450 8.4 vis 28-40 waterloss NC (Fresh). 450-2250' 8.4 vis 28-40 waterloss NC (Fresh). 2250-8000' 8.4-8.5 vis 29 waterloss NC (Fresh). 8000-9200' 9 vis 30 waterloss NC (Cut Brine). 9200-11700 9.2-10.2 vis 32-40 waterloss 12-8 (Brine/Polymer).

**Proposed Blowout Prevention Program**

| Type      | Working Pressure | Test Pressure | Manufacturer |
|-----------|------------------|---------------|--------------|
| Annular   | 5000             | 5000          |              |
| DoubleRam | 5000             | 5000          |              |
| Pipe      | 5000             | 5000          |              |

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☒, or an

**OIL CONSERVATION DIVISION**

|                                                                   |                     |                                 |                             |
|-------------------------------------------------------------------|---------------------|---------------------------------|-----------------------------|
| (attached) alternative OCD-approved plan <input type="checkbox"/> |                     | Approved By: Bryan Arrant       |                             |
| Printed Name: Electronically filed by Linda Guthrie               |                     | Title: Geologist                |                             |
| Title: Regulatory Specialist                                      |                     | Approved Date: 10/18/2005       | Expiration Date: 10/18/2006 |
| Email Address: linda.guthrie@dm.com                               |                     |                                 |                             |
| Date: 10/12/2005                                                  | Phone: 405-228-8209 | Conditions of Approval Attached |                             |

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

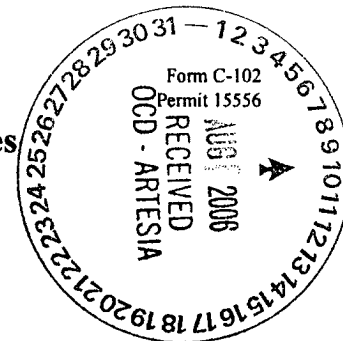
District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                               |                                                         |                                           |
|-------------------------------|---------------------------------------------------------|-------------------------------------------|
| 1. API Number<br>30-015-34384 | 2. Pool Code<br>78060                                   | 3. Pool Name<br>HAPPY VALLEY;MORROW (GAS) |
| 4. Property Code<br>32439     | 5. Property Name<br>RIFLEMAN 5 STATE COM                | 6. Well No.<br>003                        |
| 7. OGRID No.<br>6137          | 8. Operator Name<br>DEVON ENERGY PRODUCTION COMPANY, LP | 9. Elevation<br>3269                      |

**10. Surface Location**

|               |              |                 |              |              |                  |               |                 |               |                |
|---------------|--------------|-----------------|--------------|--------------|------------------|---------------|-----------------|---------------|----------------|
| UL - Lot<br>P | Section<br>5 | Township<br>22S | Range<br>26E | Lot Idn<br>P | Feet From<br>710 | N/S Line<br>S | Feet From<br>10 | E/W Line<br>E | County<br>EDDY |
|---------------|--------------|-----------------|--------------|--------------|------------------|---------------|-----------------|---------------|----------------|

**11. Bottom Hole Location If Different From Surface**

|                               |                     |                        |               |         |                   |               |                   |               |                |
|-------------------------------|---------------------|------------------------|---------------|---------|-------------------|---------------|-------------------|---------------|----------------|
| UL - Lot<br>J                 | Section<br>5        | Township<br>22S        | Range<br>26E  | Lot Idn | Feet From<br>1710 | N/S Line<br>S | Feet From<br>1500 | E/W Line<br>E | County<br>EDDY |
| 12. Dedicated Acres<br>320.00 | 13. Joint or Infill | 14. Consolidation Code | 15. Order No. |         |                   |               |                   |               |                |

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

|  |                                                                                                                                                                                                                                                                                                                                         |  |  |
|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|
|  | <b>OPERATOR CERTIFICATION</b>                                                                                                                                                                                                                                                                                                           |  |  |
|  | <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p>E-Signed By: Linda Guthrie<br/>         Title: Regulatory Specialist<br/>         Date: 10/12/2005</p>                                                                                             |  |  |
|  | <b>SURVEYOR CERTIFICATION</b>                                                                                                                                                                                                                                                                                                           |  |  |
|  | <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Gary Jones<br/>         Date of Survey: 2/16/2005<br/>         Certificate Number: 7977</p> |  |  |

## Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: RIFLEMAN 5 STATE COM #003

API: 30-015-34384

| OCD Reviewer | Condition                                                                                                                                                                                                                                                       |
|--------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| BArrant      | Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines                                                                                                           |
| BArrant      | No more than 2 % NaCl by weight in cement in water protection zones down through @ 2250'.                                                                                                                                                                       |
| BArrant      | Please notify OCD time of spud and time to witness the cementing to surface the 1st and intermediate casing strings.                                                                                                                                            |
| BArrant      | Will require a directional survey with the C-104                                                                                                                                                                                                                |
| BArrant      | Operator to collect from the flow line drilling mud samples (every 100') in order to determine the chloride levels from @ 450' down through the setting depth of the intermediate casing depth of @ 2250'. Results of this data is to be submitted to the Distr |
| BArrant      | H2S Contingency plan required before spudding well.                                                                                                                                                                                                             |

## Permit Comments

**Operator:** DEVON ENERGY PRODUCTION COMPANY, LP , 6137

**Well:** RIFLEMAN 5 STATE COM #003

**API:**

| Created By | Comment                                                                                                                                                                                                                                                                                                                                | Comment Date |
|------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| YSASAS     | Depth to groundwater is 100 feet or more. Well is not in a wellhead protection area. Distance to surface water is 1000 feet or more. An H2S plan & nearby gas analysis will be mailed.                                                                                                                                                 | 9/12/2005    |
| YSASAS     | A 2000 psi annular BOP will be NU on the 20" casing and tested to 5000 psi with the rig pump. A 5000 psi BOP stack will be NU on the 9 5/8" casing and tested to 5000 psi with an independant tester as per Onshore Order Number 2. The stack will consist of a rotating head, annular BOP and a double ram BOP.                       | 10/11/2005   |
| YSASAS     | No H2S is anticipated to be encountered.                                                                                                                                                                                                                                                                                               | 10/11/2005   |
| YSASAS     | Revised BOP comments: A 2000 psi annular BOP will be NU on the 20" casing and tested to 1100 psi with the rig pump. A 5000 psi BOP stack will be NU on the 9 5/8" casing and tested to 5000 psi with an independant tester as per Onshore Order Number 2. The stack will consist of a rotating head, annular BOP and a double ram BOP. | 10/12/2005   |
| YSASAS     | C-102, directional survey, nearby gas analysis to be mailed via Fed-Ex.                                                                                                                                                                                                                                                                | 10/12/2005   |

**DISTRICT II**  
811 South First, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**  
2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

**Submit to Appropriate District Office**  
**State Lease - 4 Copies**  
**Fee Lease - 3 Copies**

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

|                   |                                                    |                                  |
|-------------------|----------------------------------------------------|----------------------------------|
| API Number        | Pool Code                                          | Pool Name<br>Happy Valley Morrow |
| Property Code     | Property Name<br>RIFLEMAN 5 STATE COM              | Well Number<br>3                 |
| OGRID No.<br>6137 | Operator Name<br>DEVON ENERGY PRODUCTION CO., L.P. | Elevation<br>3269'               |

### Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 5       | 22 S     | 26 E  |         | 710           | SOUTH            | 10            | EAST           | EDDY   |

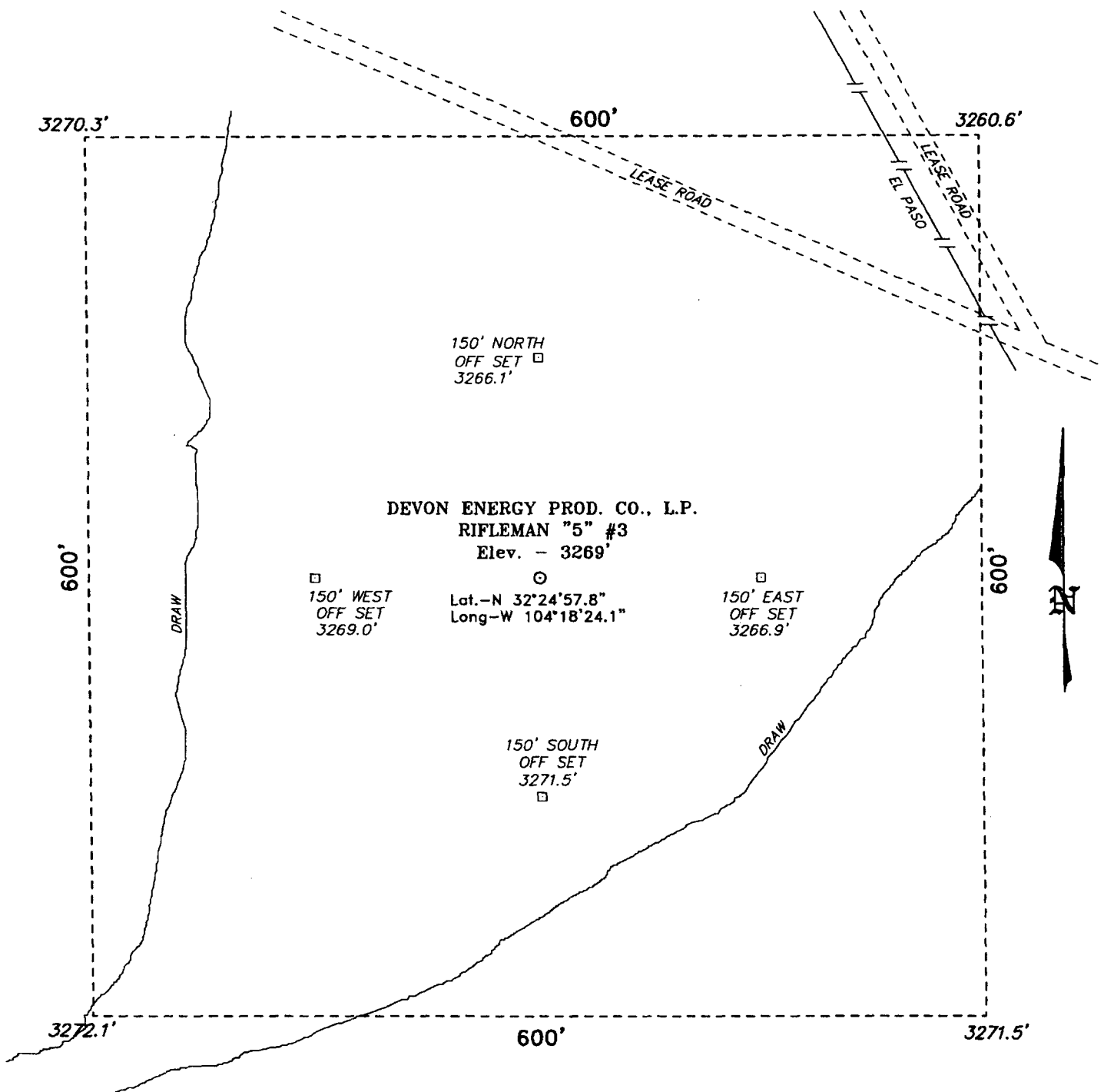
## Bottom Hole Location If Different From Surface

|                        |              |                  |                    |         |                       |                           |                       |                        |                |
|------------------------|--------------|------------------|--------------------|---------|-----------------------|---------------------------|-----------------------|------------------------|----------------|
| UL or lot No.<br>P     | Section<br>5 | Township<br>22 S | Range<br>26 E      | Lot Idn | Feet from the<br>1710 | North/South line<br>SOUTH | Feet from the<br>1500 | East/West line<br>EAST | County<br>EDDY |
| Dedicated Acres<br>320 |              | Joint or Infill  | Consolidation Code |         | Order No.             |                           |                       |                        |                |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| LOT 4                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | LOT 3 | LOT 2 | LOT 1 |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-------|-------|
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |       |       |       |
| <p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p style="text-align: right;"><i>[Signature]</i></p> <p>Signature _____</p> <p style="text-align: right;">Stephanie A. Ysasaga</p> <p>Printed Name _____</p> <p style="text-align: right;">Senior Engineering Technician</p> <p>Title _____</p> <p style="text-align: right;">09/12/05</p> <p>Date _____</p>                                                                                 |       |       |       |
| <p style="text-align: center;"><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: right;">FEBRUARY 16, 2005</p> <p>Date Surveyed _____</p> <p style="text-align: right;"><i>[Signature]</i></p> <p>Signature _____</p> <p style="text-align: right;">Professional Surveyor</p> <p style="text-align: center;"> </p> <p>Certificate No. Gary L. Jones 7977</p> |       |       |       |

SECTION 5, TOWNSHIP 22 SOUTH, RANGE 26 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



Directions to Location:

FROM LEA AND CANAL IN CARLSBAD, GO WEST ON  
LEA FOR 2.7 MILES TO CO. RD. 427; THENCE WEST  
ON 427 FOR 1.7 MILE TO LEASE ROAD; THENCE  
SOUTH FOR 0.1 MILE TO LOCATION.

**BASIN SURVEYS** P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 5142 Drawn By: K. GOAD

Date: 02-17-2005 Disk: KJG CD#4 - 5142A.DWG

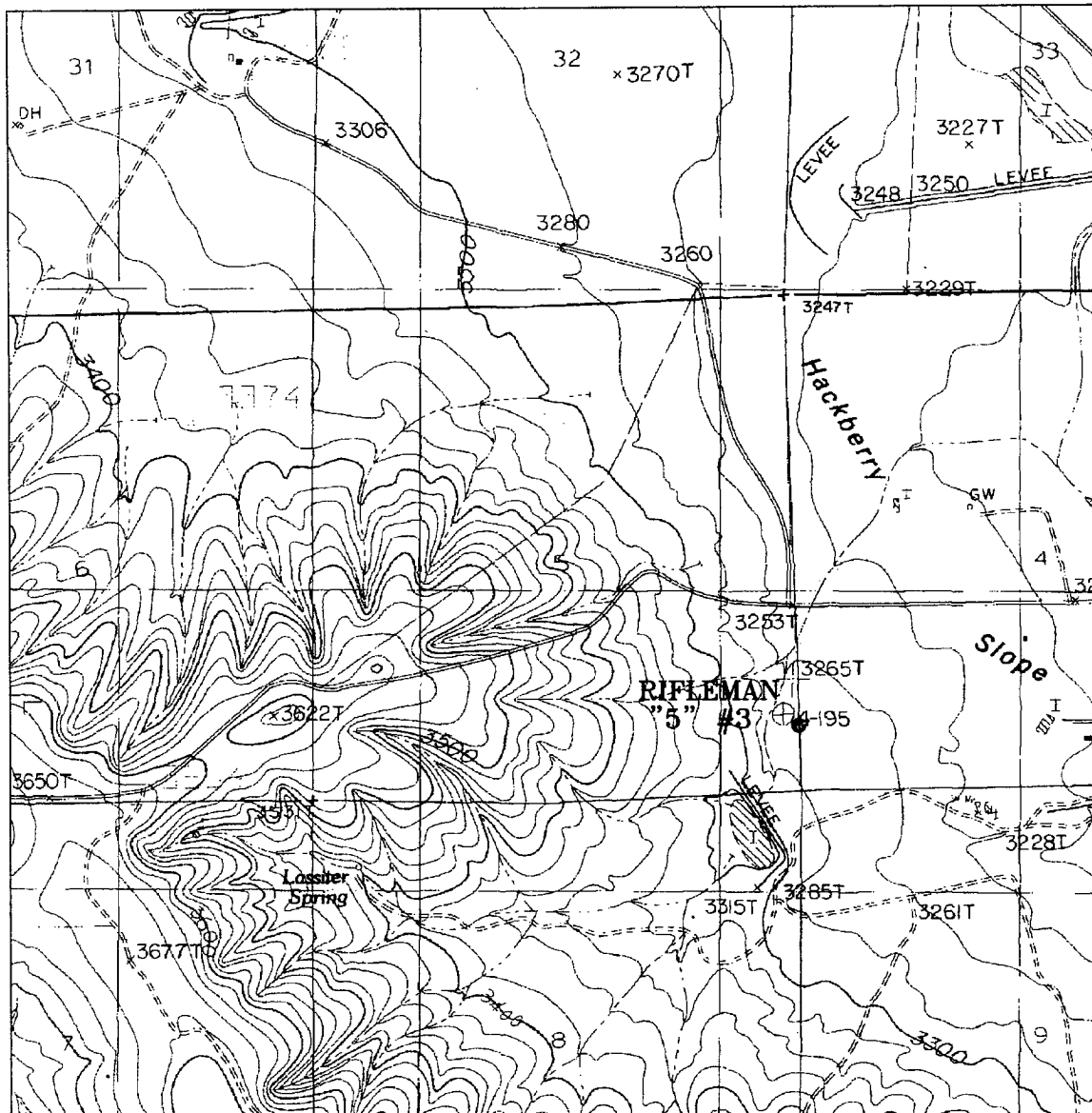
**DEVON ENERGY PROD. CO., L.P.**

REF: RIFLEMAN "5" No. 3 / Well Pad Topo

THE RIFLEMAN "5" No. 3 LOCATED 710' FROM  
THE SOUTH LINE AND 10' FROM THE EAST LINE OF  
SECTION 5, TOWNSHIP 22 SOUTH, RANGE 26 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

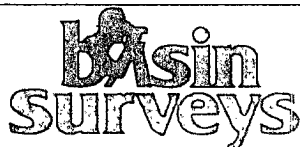
Survey Date: 02-16-2005 Sheet 1 of 1 Sheets





### RIFLEMAN "5" #3

Located at 710' FSL and 10' FEL  
 Section 5, Township 22 South, Range 26 East,  
 N.M.P.M., Eddy County, New Mexico.



focused on excellence  
 in the oilfield

P.O. Box 1786  
 1120 N. West County Rd.  
 Hobbs, New Mexico 88241  
 (505) 393-7316 - Office  
 (505) 392-3074 - Fax  
 basinsurveys.com

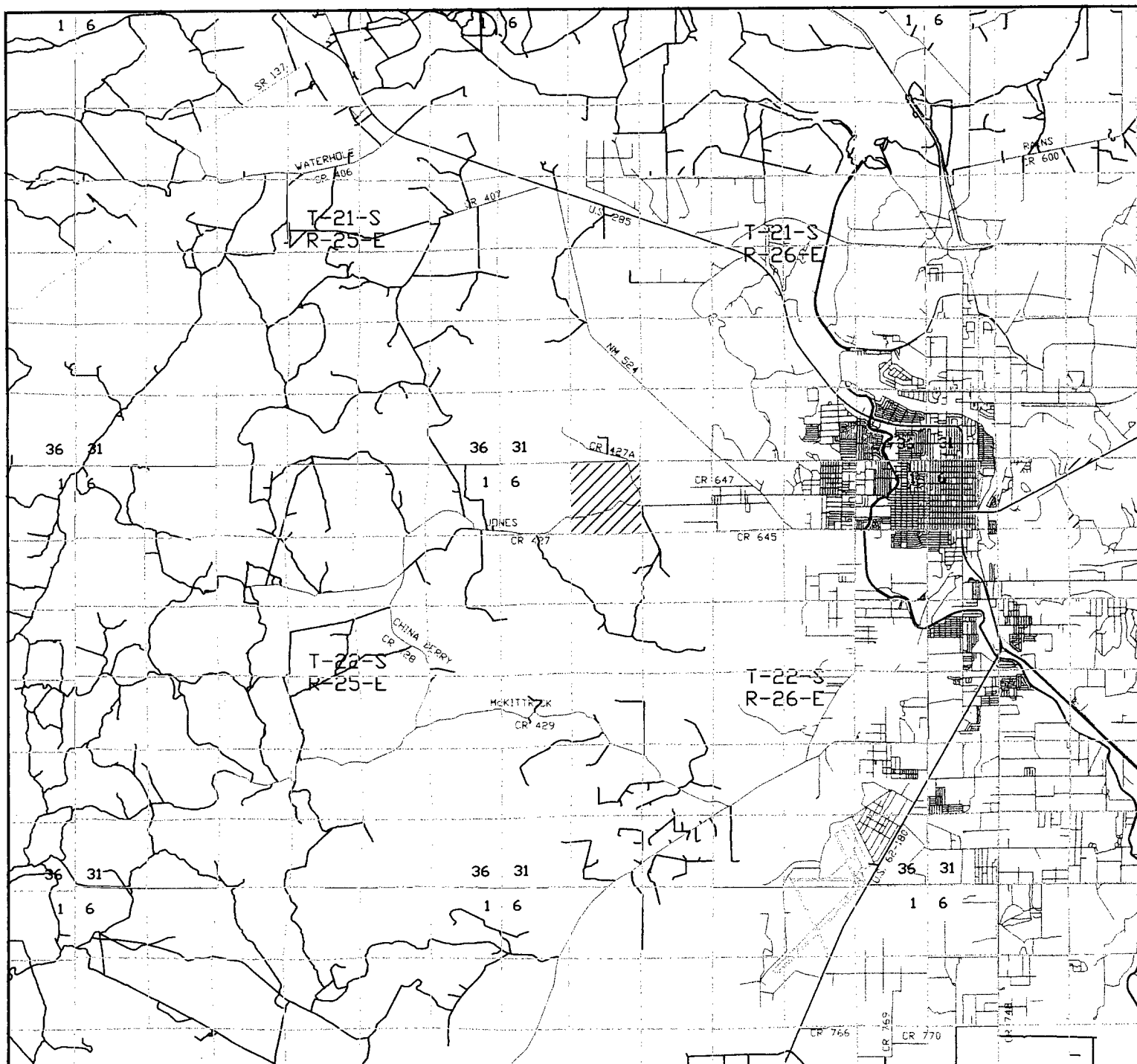
W.O. Number: 5142AA - KJG #1

Survey Date: 02-16-2005

Scale: 1" = 2000'

Date: 02-17-2005

DEVON ENERGY  
 PROD. CO., L.P.



### RIFLEMAN "5" #3

Located at 710' FSL and 10' FEL  
 Section 5, Township 22 South, Range 26 East,  
 N.M.P.M., Eddy County, New Mexico.

**basin**  
**surveys**

focused on excellence  
 in the oilfield

P.O. Box 1786  
 1120 N. West County Rd.  
 Hobbs, New Mexico 88241  
 (505) 393-7316 - Office  
 (505) 392-3074 - Fax  
 basinsurveys.com

W.O. Number: 5142AA - KJG #1

Survey Date: 02-16-2005

Scale: 1" = 2 MILES

Date: 02-17-2005

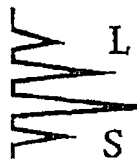
**DEVON ENERGY**  
**PROD. CO., L.P.**

Run File C:\STAR\DATA\12.29.04\3.14.05\DEV RIFLEMAN5#4.RUN  
Method C:\star\method\_extended\_gas\_scott.mth  
Operator Vickie Sullivan Analysis Date 8/30/2005  
Station Rifleman 5 #4 Company Devon Energy  
Effective Date Pulled Data 8/29/05  
Received Date 8/29/05 Composite/Spot

| <u>Component</u>  | <u>Mole %</u> | <u>BTU</u> | <u>GPM</u> |
|-------------------|---------------|------------|------------|
| Methylcyclohexane | 0.0107        | 0.56       | 0.0043     |
| Toluene           | 0.0097        | 0.43       | 0.0032     |
| n-Octane          | 0.0065        | 0.41       | 0.0033     |
| Ethylbenzene      | 0.0132        | 0.69       | 0.0051     |
| m&p xylene        | 0.0049        | 0.00       | 0.0000     |
| o-Xylene          | 0.0014        | 0.07       | 0.0005     |
| n-Nonane          | 0.0155        | 1.09       | 0.0087     |
| n-Decane          | 0.0000        | 0.00       | 0.0000     |
| Totals            | 100.0000      | 1,053.06   | 1.5192     |

Relative Density from Composition 0.5870  
BTUs @ 14.65 Saturated 1,037  
BTUs @ 14.65 Dry 1,055  
Compressibility 0.99781

Nearby Gas Analysis for Rifleman 5 State Com #3.

**Laboratory Services Inc.**

2609 West Marland

Hobbs, New Mexico 88240

(505)397-3713

|                |                                                   |                |              |
|----------------|---------------------------------------------------|----------------|--------------|
| Run File       | C:\STAR\DATA\12.29.04\3.14.05\DEV RIFLEMAN5#4.RUN |                |              |
| Method         | C:\star\method_extended_gas_scott.mth             |                |              |
| Operator       | Vickie Sullivan                                   | Analysis Date  | 8/30/2005    |
| Station        | Rifleman 5 #4                                     | Company        | Devon Energy |
| Effective Date |                                                   | Pulled Data    | 8/29/05      |
| Received Date  | 8/29/05                                           | Composite/Spot |              |

| <u>Component</u>   | <u>Mole %</u> | <u>BTU</u> | <u>GPM</u> |
|--------------------|---------------|------------|------------|
| H2S                |               |            |            |
| Nitrogen           | 0.4300        | 0.00       | 0.0000     |
| Methane            | 92.6880       | 938.32     | 0.0000     |
| CO2                | 1.3762        | 0.00       | 0.0000     |
| Ethane             | 4.0971        | 72.67      | 1.0958     |
| Propane            | 0.9132        | 23.03      | 0.2516     |
| i-Butane           | 0.1250        | 4.07       | 0.0409     |
| n-Butane           | 0.1478        | 4.83       | 0.0466     |
| i-Pentane          | 0.0487        | 1.95       | 0.0178     |
| n-Pentane          | 0.0301        | 1.21       | 0.0109     |
| Cyclopentane       | 0.0074        | 0.28       | 0.0022     |
| 2-Methylpentane    | 0.0099        | 0.47       | 0.0041     |
| 3-Methylpentane    | 0.0080        | 0.38       | 0.0033     |
| n-Hexane           | 0.0149        | 0.71       | 0.0061     |
| Methylcyclopentane | 0.0058        | 0.26       | 0.0021     |
| Benzene            | 0.0116        | 0.44       | 0.0033     |
| Cyclohexane        | 0.0154        | 0.69       | 0.0052     |
| n-Heptane          | 0.0089        | 0.49       | 0.0041     |

8/30/2005

ARTESIA, N.M.

AUG 08 2005

Wildcat Measurement Service  
P.O. Box 1836  
Artesia, New Mexico 88211-1836  
TollFree #888-421-9453  
Office #505-746-3481  
"Quality and Service is our First Concern"

PDS 06/25/00

Run No. 250728-35  
Date Run 07/28/2005  
Date Sampled 07/27/2005

Analysis for: DEVON ENERGY PRODUCTION COMPANY

GPANGL.L60

Well Name: RIFLEMAN "5" FEDERAL #4

Field:

Sta. Number: 885-12-057

Purpose: SPOT-EFM

Sampling Temp: 82.2 DEG F

Volume/day: 1.8 MMCF/DAY

Pressure on Cylinder: 518.4 PSIG

Producer: DEVON ENERGY PRODUCTION

County: EDDY

State: NM

Sampled By: JACK PITTMAN

Atmos Temp: DEG F

Formation:

Line Pressure: 531.6 PSIA

## GAS COMPONENT ANALYSIS

Pressure Base: 14.7300

|                |     | Mol %    | GPM    |
|----------------|-----|----------|--------|
| Carbon Dioxide | CO2 | 1.9215   |        |
| Nitrogen       | N2  | 0.5124   |        |
| Methane        | C1  | 92.1455  |        |
| Ethane         | C2  | 4.0539   | 1.0836 |
| Propane        | C3  | 0.8552   | 0.2355 |
| Iso-Butane     | IC4 | 0.1361   | 0.0445 |
| Nor-Butane     | NC4 | 0.1278   | 0.0403 |
| Iso-Pentane    | IC5 | 0.0496   | 0.0182 |
| Nor-Pentane    | NC5 | 0.0345   | 0.0125 |
| Hexanes Plus   | C6+ | 0.1635   | 0.0713 |
| TOTAL          |     | 100.0000 | 1.5058 |

Real BTU Dry: 1049.11  
Real BTU Wet: 1030.85  
Real Calc. Specific Gravity: 0.6134  
Field Specific Gravity: 0.0000

Standard Pressure: 14.6960  
BTU Dry: 1044.28  
BTU Wet: 1026.11

Z Factor: 0.9977  
N Value: 1.3008  
Avg Mol Weight: 17.7347  
Avg CuFt/Gal: 57.9357  
26 Lb Product: 0.1630  
Methane+ GPM: 17.1241  
Ethane+ GPM: 1.5058  
Propane+ GPM: 0.4223  
Butane+ GPM: 0.1868  
Pentane+ GPM: 0.1020

REMARKS:  
SAMPLE TAKEN FOR EFM

Approved by: DON NORMAN

Thu Jul 28 20:40:45 2005



**Devon Energy Corporation  
20 North Broadway  
Oklahoma City, Oklahoma 73102-8260**

# **Hydrogen Sulfide (H<sub>2</sub>S) Contingency Plan**

**For**

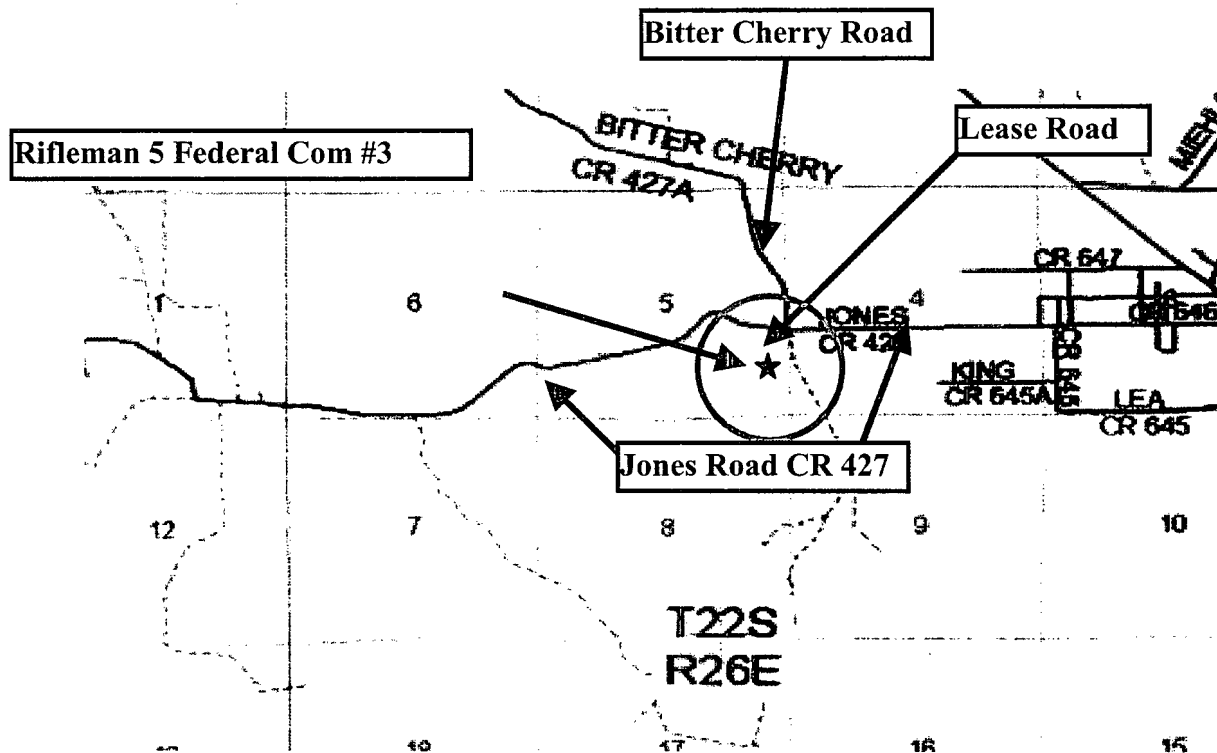
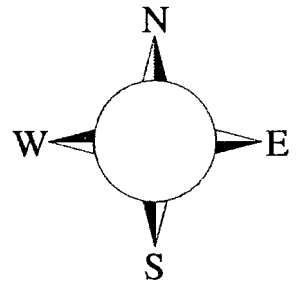
**Rifleman 5 State Com # 3**

**710' FSL & 10' FEL,  
Sec-5, T-22S R-26E**

**Eddy County NM**

## Rifleman 5 Federal Com # 3

This is an open drilling site. H<sub>2</sub>S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H<sub>2</sub>S, including warning signs, wind indicators and H<sub>2</sub>S monitor.



Assumed 100 ppm ROE = 500' (Radius of Exposure)  
 100 ppm H<sub>2</sub>S concentration shall be used for the ROE.

### Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated East on lease road to Jones Road. Crews should then move outside of the shown ROE. Provision should then be made to block access to Bitter Cherry Road and both directions of Jones Road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in the ROE.

## Emergency Procedures

In the case of a release of gas containing H<sub>2</sub>S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H<sub>2</sub>S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H<sub>2</sub>S monitors and air packs in order to control the release. Use the “buddy system” to ensure no injuries during the response.

## Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

## Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

| Common Name      | Chemical Formula | Specific Gravity | Threshold Limit | Hazardous Limit | Lethal Concentration |
|------------------|------------------|------------------|-----------------|-----------------|----------------------|
| Hydrogen Sulfide | H <sub>2</sub> S | 1.189<br>Air = 1 | 10 ppm          | 100 ppm/hr      | 600 ppm              |
| Sulfur Dioxide   | SO <sub>2</sub>  | 2.21<br>Air = 1  | 2 ppm           | N/A             | 1000 ppm             |

## Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico’s ‘Hazardous Materials Emergency Response Plan’ (HMER)



## Devon Energy Corp. Company Call List

| <u>Artesia (505)</u>             | <u>Cellular</u>    | <u>Office</u>      | <u>Home</u>    |
|----------------------------------|--------------------|--------------------|----------------|
| Foreman – BJ Cathey.....         | 390-5893 .....     | 748-0176.....      | 887-6026       |
| Asst. Foreman – Bobby Jones..... | 748-7447 .....     | 748-0176.....      | 746-3194       |
| Cecil Thurmond .....             | 748-7180 .....     | 748-0171 .....     | 887-1479       |
| Mike Myers .....                 | (505) 513-0782 ... | (505) 748-0187 ... | (505) 395-3020 |
| Engineer – Tom Pepper .....      | (405) 203-2242 ... | (405) 552-4513 ... | (405) 728-8641 |

## Agency Call List

|                  |                                                         |                                  |
|------------------|---------------------------------------------------------|----------------------------------|
| <u>Eddy</u>      | <b>Artesia</b>                                          |                                  |
| <u>County</u>    | State Police .....                                      | 746-2703                         |
| <u>(505)</u>     | City Police .....                                       | 746-2703                         |
|                  | Sheriff's Office.....                                   | 746-9888                         |
|                  | Ambulance.....                                          | 911                              |
|                  | Fire Department.....                                    | 746-2701                         |
|                  | LEPC (Local Emergency Planning Committee) .....         | 746-2122                         |
|                  | NMOCD .....                                             | 748-1283                         |
|                  | <b>Carlsbad</b>                                         |                                  |
|                  | State Police .....                                      | 885-3137                         |
|                  | City Police .....                                       | 885-2111                         |
|                  | Sheriff's Office.....                                   | 887-7551                         |
|                  | Ambulance.....                                          | 911                              |
|                  | Fire Department.....                                    | 885-2111                         |
|                  | LEPC (Local Emergency Planning Committee).....          | 887-3798                         |
|                  | US Bureau of Land Management.....                       | 887-6544                         |
|                  | New Mexico Emergency Response Commission (Santa Fe) ... | (505)476-9600                    |
|                  | 24 HR .....                                             | (505) 827-9126                   |
|                  | National Emergency Response Center (Washington, DC)     | (800) 424-8802                   |
|                  | <b>Emergency Services</b>                               |                                  |
|                  | Boots & Coots IWC .....                                 | 1-800-256-9688 or (281) 931-8884 |
|                  | Cudd Pressure Control.....                              | (915) 699-0139 or (915) 563-3356 |
|                  | Halliburton .....                                       | (505) 746-2757                   |
|                  | B. J. Services.....                                     | (505) 746-3569                   |
| <i>Give</i>      | Flight For Life - Lubbock, TX .....                     | (806) 743-9911                   |
| <i>GPS</i>       | Aerocare - Lubbock, TX .....                            | (806) 747-8923                   |
| <i>position:</i> | Med Flight Air Amb - Albuquerque, NM .....              | (505) 842-4433                   |
|                  | Lifeguard Air Med Svc. Albuquerque, NM ....             | (505) 272-3115                   |

Prepared in conjunction with  
Wade Rohloff of;



DEVON ENERGY  
Rifleman #5-3

slot #1  
UNKNOWN  
LEA COUNTY, NEW MEXICO

P R O P O S A L L I S T I N G

by  
Baker Hughes INTEQ

Your ref : Plan 3  
Our ref : prop4819  
License :

Date printed : 11-Oct-2005  
Date created : 11-Oct-2005  
Last revised : 11-Oct-2005

Field is centred on n32 55 0.000,w103 15 0  
Structure is centred on n32 24 57.300,w104 18 24.1

Slot location is n32 24 57.800,w104 18 24.100  
Slot Grid coordinates are N 515076.233, E 508220.409  
Slot local coordinates are 0.00 N 0.00 E

Projection type: mercator - New Mexico East (3001), Spheroid: Clarke - 1866

Reference North is Grid North

*Plot/PS signed to  
C.D.*

DEVON ENERGY  
Rifleman #5-3, slot #1  
UNKNOWN, LEA COUNTY, NEW MEXICO

PROPOSAL LISTING Page 1  
Your ref : Plan 3  
Last revised : 11-Oct-2005

| Measured<br>Depth | Inclin<br>Degrees | Azimuth<br>Degrees | True Vert<br>Depth | R E C T A N G U L A R<br>C O O R D I N A T E S |          | Dogleg<br>Deg/100ft | Vert<br>Sect | G R I D<br>Easting | C O O R D S<br>Northing |
|-------------------|-------------------|--------------------|--------------------|------------------------------------------------|----------|---------------------|--------------|--------------------|-------------------------|
| 0.00              | 0.00              | 303.87             | 0.00               | 0.00N                                          | 0.00E    | 0.00                | 0.00         | 508220.41          | 515076.23               |
| 500.00            | 0.00              | 303.87             | 500.00             | 0.00N                                          | 0.00E    | 0.00                | 0.00         | 508220.41          | 515076.23               |
| 1000.00           | 0.00              | 303.87             | 1000.00            | 0.00N                                          | 0.00E    | 0.00                | 0.00         | 508220.41          | 515076.23               |
| 1500.00           | 0.00              | 303.87             | 1500.00            | 0.00N                                          | 0.00E    | 0.00                | 0.00         | 508220.41          | 515076.23               |
| 2000.00           | 0.00              | 303.87             | 2000.00            | 0.00N                                          | 0.00E    | 0.00                | 0.00         | 508220.41          | 515076.23               |
| 2500.00           | 0.00              | 303.87             | 2500.00            | 0.00N                                          | 0.00E    | 0.00                | 0.00         | 508220.41          | 515076.23               |
| 3000.00           | 0.00              | 303.87             | 3000.00            | 0.00N                                          | 0.00E    | 0.00                | 0.00         | 508220.41          | 515076.23               |
| 3500.00           | 0.00              | 303.87             | 3500.00            | 0.00N                                          | 0.00E    | 0.00                | 0.00         | 508220.41          | 515076.23               |
| 4000.00           | 0.00              | 303.87             | 4000.00            | 0.00N                                          | 0.00E    | 0.00                | 0.00         | 508220.41          | 515076.23               |
| 4500.00           | 0.00              | 303.87             | 4500.00            | 0.00N                                          | 0.00E    | 0.00                | 0.00         | 508220.41          | 515076.23               |
| 4700.00           | 0.00              | 303.87             | 4700.00            | 0.00N                                          | 0.00E    | 0.00                | 0.00         | 508220.41          | 515076.23               |
| 4800.00           | 2.50              | 303.87             | 4799.97            | 1.22N                                          | 1.81W    | 2.50                | 2.18         | 508218.60          | 515077.45               |
| 4900.00           | 5.00              | 303.87             | 4899.75            | 4.86N                                          | 7.24W    | 2.50                | 8.72         | 508213.17          | 515081.09               |
| 5000.00           | 7.50              | 303.87             | 4999.14            | 10.93N                                         | 16.28W   | 2.50                | 19.61        | 508204.13          | 515087.16               |
| 5100.00           | 10.00             | 303.87             | 5097.97            | 19.40N                                         | 28.91W   | 2.50                | 34.82        | 508191.50          | 515095.64               |
| 5200.00           | 12.50             | 303.87             | 5196.04            | 30.27N                                         | 45.11W   | 2.50                | 54.33        | 508175.30          | 515106.51               |
| 5300.00           | 15.00             | 303.87             | 5293.17            | 43.52N                                         | 64.84W   | 2.50                | 78.09        | 508155.57          | 515119.75               |
| 5328.00           | 15.70             | 303.87             | 5320.17            | 47.65N                                         | 71.00W   | 2.50                | 85.50        | 508149.41          | 515123.88               |
| 5500.00           | 15.70             | 303.87             | 5485.75            | 73.59N                                         | 109.64W  | 0.00                | 132.05       | 508110.77          | 515149.82               |
| 6000.00           | 15.70             | 303.87             | 5967.10            | 148.98N                                        | 221.99W  | 0.00                | 267.35       | 507998.42          | 515225.22               |
| 6500.00           | 15.70             | 303.87             | 6448.45            | 224.38N                                        | 334.33W  | 0.00                | 402.65       | 507886.08          | 515300.62               |
| 7000.00           | 15.70             | 303.87             | 6929.79            | 299.78N                                        | 446.68W  | 0.00                | 537.95       | 507773.73          | 515376.01               |
| 7500.00           | 15.70             | 303.87             | 7411.14            | 375.18N                                        | 559.02W  | 0.00                | 673.25       | 507661.39          | 515451.41               |
| 8000.00           | 15.70             | 303.87             | 7892.48            | 450.58N                                        | 671.36W  | 0.00                | 808.55       | 507549.04          | 515526.81               |
| 8423.31           | 15.70             | 303.87             | 8300.00            | 514.41N                                        | 766.48W  | 0.00                | 923.10       | 507453.93          | 515590.64               |
| 8500.00           | 15.70             | 303.87             | 8373.83            | 525.98N                                        | 783.71W  | 0.00                | 943.85       | 507436.70          | 515602.21               |
| 8600.00           | 15.70             | 303.87             | 8470.10            | 541.06N                                        | 806.18W  | 0.00                | 970.91       | 507414.23          | 515617.29               |
| 8700.00           | 15.70             | 303.87             | 8566.37            | 556.14N                                        | 828.65W  | 0.00                | 997.97       | 507391.76          | 515632.37               |
| 8800.00           | 15.70             | 303.87             | 8662.64            | 571.22N                                        | 851.12W  | 0.00                | 1025.03      | 507369.29          | 515647.45               |
| 8900.00           | 15.70             | 303.87             | 8758.91            | 586.29N                                        | 873.58W  | 0.00                | 1052.09      | 507346.82          | 515662.53               |
| 9000.00           | 15.70             | 303.87             | 8855.17            | 601.37N                                        | 896.05W  | 0.00                | 1079.15      | 507324.36          | 515677.61               |
| 9100.00           | 15.70             | 303.87             | 8951.44            | 616.45N                                        | 918.52W  | 0.00                | 1106.21      | 507301.89          | 515692.69               |
| 9200.00           | 15.70             | 303.87             | 9047.71            | 631.53N                                        | 940.99W  | 0.00                | 1133.27      | 507279.42          | 515707.77               |
| 9300.00           | 15.70             | 303.87             | 9143.98            | 646.61N                                        | 963.46W  | 0.00                | 1160.33      | 507256.95          | 515722.85               |
| 9400.00           | 15.70             | 303.87             | 9240.25            | 661.69N                                        | 985.93W  | 0.00                | 1187.39      | 507234.48          | 515737.93               |
| 9500.00           | 15.70             | 303.87             | 9336.52            | 676.77N                                        | 1008.40W | 0.00                | 1214.45      | 507212.01          | 515753.01               |
| 9600.00           | 15.70             | 303.87             | 9432.79            | 691.85N                                        | 1030.86W | 0.00                | 1241.51      | 507189.54          | 515768.09               |
| 9700.00           | 15.70             | 303.87             | 9529.06            | 706.93N                                        | 1053.33W | 0.00                | 1268.57      | 507167.08          | 515783.17               |
| 9800.00           | 15.70             | 303.87             | 9625.33            | 722.01N                                        | 1075.80W | 0.00                | 1295.63      | 507144.61          | 515798.25               |
| 9900.00           | 15.70             | 303.87             | 9721.60            | 737.09N                                        | 1098.27W | 0.00                | 1322.69      | 507122.14          | 515813.33               |
| 10000.00          | 15.70             | 303.87             | 9817.87            | 752.17N                                        | 1120.74W | 0.00                | 1349.75      | 507099.67          | 515828.41               |
| 10100.00          | 15.70             | 303.87             | 9914.14            | 767.25N                                        | 1143.21W | 0.00                | 1376.81      | 507077.20          | 515843.48               |
| 10200.00          | 15.70             | 303.87             | 10010.41           | 782.33N                                        | 1165.68W | 0.00                | 1403.87      | 507054.73          | 515858.56               |
| 10300.00          | 15.70             | 303.87             | 10106.67           | 797.41N                                        | 1188.15W | 0.00                | 1430.93      | 507032.26          | 515873.64               |
| 10400.00          | 15.70             | 303.87             | 10202.94           | 812.49N                                        | 1210.61W | 0.00                | 1457.99      | 507009.79          | 515888.72               |
| 10500.00          | 15.70             | 303.87             | 10299.21           | 827.57N                                        | 1233.08W | 0.00                | 1485.05      | 506987.33          | 515903.80               |
| 10600.00          | 15.70             | 303.87             | 10395.48           | 842.65N                                        | 1255.55W | 0.00                | 1512.11      | 506964.86          | 515918.88               |
| 10700.00          | 15.70             | 303.87             | 10491.75           | 857.73N                                        | 1278.02W | 0.00                | 1539.17      | 506942.39          | 515933.96               |
| 10800.00          | 15.70             | 303.87             | 10588.02           | 872.81N                                        | 1300.49W | 0.00                | 1566.23      | 506919.92          | 515949.04               |
| 10900.00          | 15.70             | 303.87             | 10684.29           | 887.89N                                        | 1322.96W | 0.00                | 1593.29      | 506897.45          | 515964.12               |

All data in feet unless otherwise stated. Calculation uses minimum curvature method.  
Coordinates from structure and TVD from rotary table.  
Bottom hole distance is 1794.46 on azimuth 303.87 degrees from wellhead.  
Vertical section is from N 0.00 E 0.00 on azimuth 303.86 degrees.  
Grid is mercator - New Mexico East (3001).  
Grid coordinates in FEET and computed using the Clarke - 1866 spheroid  
Presented by Baker Hughes INTEQ

DEVON ENERGY  
 Rifleman #5-3, slot #1  
 UNKNOWN, LEA COUNTY, NEW MEXICO

PROPOSAL LISTING Page 2  
 Your ref : Plan 3  
 Last revised : 11-Oct-2005

| Measured<br>Depth | Inclin<br>Degrees | Azimuth<br>Degrees | True Vert<br>Depth | R E C T A N G U L A R<br>C O O R D I N A T E S | Dogleg<br>Deg/100ft | Vert<br>Sect | G R I D<br>Easting | C O O R D S<br>Northing |
|-------------------|-------------------|--------------------|--------------------|------------------------------------------------|---------------------|--------------|--------------------|-------------------------|
| 11000.00          | 15.70             | 303.87             | 10780.56           | 902.97N                                        | 1345.43W            | 0.00         | 1620.35            | 506874.98               |
| 11100.00          | 15.70             | 303.87             | 10876.83           | 918.05N                                        | 1367.89W            | 0.00         | 1647.41            | 506852.51               |
| 11200.00          | 15.70             | 303.87             | 10973.10           | 933.13N                                        | 1390.36W            | 0.00         | 1674.47            | 506830.05               |
| 11300.00          | 15.70             | 303.87             | 11069.37           | 948.21N                                        | 1412.83W            | 0.00         | 1701.53            | 506807.58               |
| 11400.00          | 15.70             | 303.87             | 11165.64           | 963.29N                                        | 1435.30W            | 0.00         | 1728.59            | 506785.11               |
| 11500.00          | 15.70             | 303.87             | 11261.91           | 978.37N                                        | 1457.77W            | 0.00         | 1755.65            | 506762.64               |
| 11600.00          | 15.70             | 303.87             | 11358.17           | 993.45N                                        | 1480.24W            | 0.00         | 1782.71            | 506740.17               |
| 11643.45          | 15.70             | 303.87             | 11400.00           | 1000.00N                                       | 1490.00W            | 0.00         | 1794.46            | 506730.41               |

All data in feet unless otherwise stated. Calculation uses minimum curvature method.  
 Coordinates from structure and TVD from rotary table.  
 Bottom hole distance is 1794.46 on azimuth 303.87 degrees from wellhead.  
 Vertical section is from N 0.00 E 0.00 on azimuth 303.86 degrees.  
 Grid is mercator - New Mexico East (3001).  
 Grid coordinates in FEET and computed using the Clarke - 1866 spheroid  
 Presented by Baker Hughes INTEQ

DEVON ENERGY  
Rifleman #5-3, slot #1  
UNKNOWN, LEA COUNTY, NEW MEXICO

PROPOSAL LISTING Page 3  
Your ref : Plan 3  
Last revised : 11-Oct-2005

NO Targets associated with this wellpath

# DEVON ENERGY

Structure : Rifleman #5-3

Slot : slot #1

Field : UNKNOWN

Location : LEA COUNTY, NEW MEXICO

Created by adryann

Date plotted : 11-Oct-2005

Plot Reference is Plan 3.

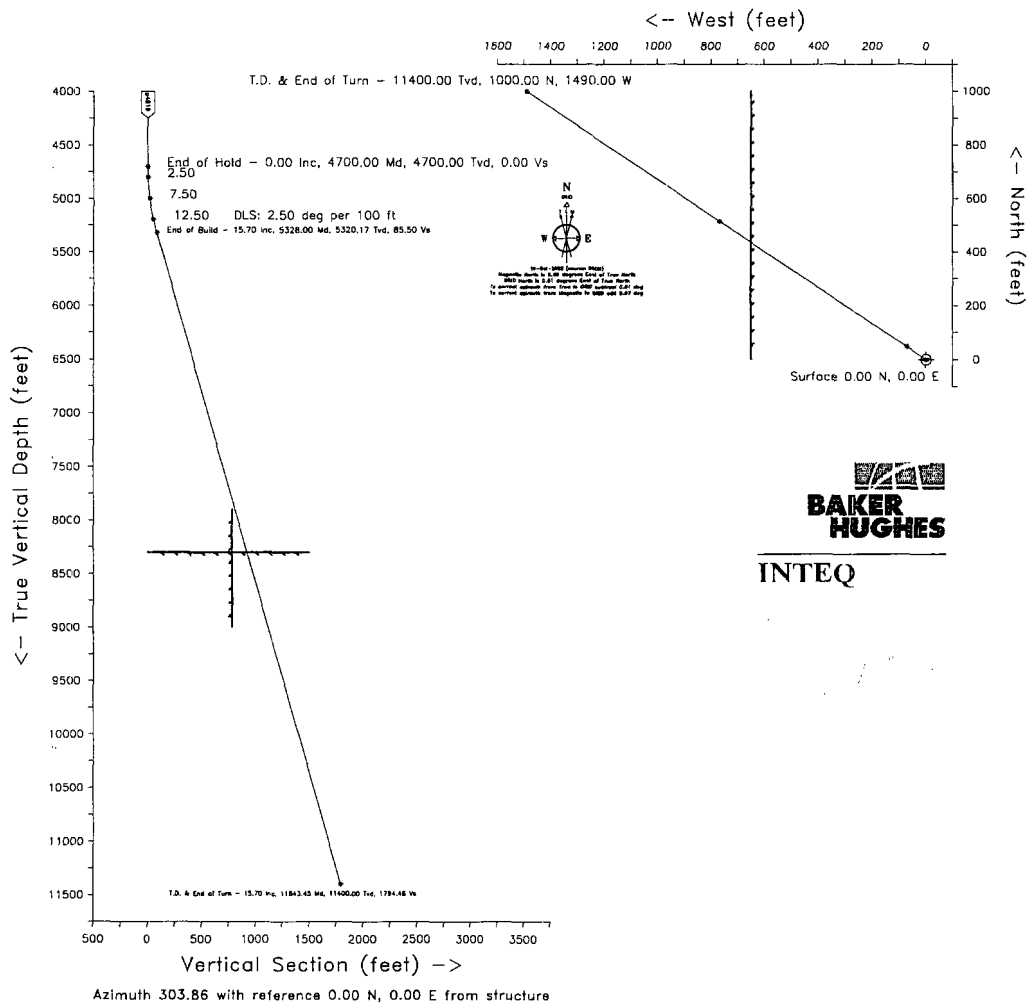
Coordinates are in feet reference structure.

True Vertical Depths are reference structure.

--- Baker Hughes INTEQ ---

## WELL PROFILE DATA

| Point              | MD       | Inc   | Dir    | TVD      | North   | East     | V. Sect | Deg/100 |
|--------------------|----------|-------|--------|----------|---------|----------|---------|---------|
| Tie on             | 0.00     | 0.00  | 303.87 | 0.00     | 0.00    | 0.00     | 0.00    | 0.00    |
| End of Hold        | 4700.00  | 0.00  | 303.87 | 4700.00  | 0.00    | 0.00     | 0.00    | 0.00    |
| End of Build       | 5328.00  | 15.70 | 303.87 | 5320.17  | 47.65   | -71.00   | 85.50   | 2.50    |
| End of Hold        | 8423.31  | 15.70 | 303.87 | 8300.00  | 514.41  | -766.48  | 923.10  | 0.00    |
| T.D. & End of Turn | 11643.45 | 15.70 | 303.87 | 11400.00 | 1000.00 | -1490.00 | 1794.46 | 0.00    |



**Ysasaga, Stephanie**

---

**From:** OCDOnline@emnrd.state.nm.us  
**Sent:** Tuesday, October 18, 2005 9:11 AM  
**To:** Ysasaga, Stephanie; Guthrie, Linda  
**Subject:** OCD APD Approval

OCD has given **FINAL APPROVAL** the following permit:

Permit ID: 15556  
Permit Type: APD  
API Number: 30-015-34384  
ULSTR: P-5-22S-26E  
Well Name: RIFLEMAN 5 STATE COM  
Date Submitted: 10/12/2005 2:20:38 PM

The approved permit can be viewed on OCD Online by [Clicking Here](#).

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