

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 200

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well

☐ Oil Well

☒ Gas Well

☐ Dry

☐ Other

1b. Type of Completion:

☒ New Well

☐ Work Over

☐ Deepen

☐ Plug Back

☐ Diff. Resvr.,

Other

2. Name of Operator

Edge Petroleum Oper. Co., Inc.

3. Address

1301 Travis, Suite 2000 Houston, TX 77002

3a. Phone No. (include area code)

713-427-8842

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

1793' FNL & 1790' FWL

At top prod. interval reported below

At total depth

1209' FSL & 1335' FWL

14. Date Spudded

02/11/2006

15. Date T.D. Reached

04/10/2006

16. Date Completed

06/17/2006

☐ D & A

☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3419' GL

18. Total Depth: MD

12294'

TVD

19. Plug Back T.D.: MD

12181'

TVD

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

High Res Ind, Dual Laterolog, Spec Dens Dual-Spaced Neutron, GR CCL

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☐ No

☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20 H40	106	0	475'	NA	830 sx C		0	None
17.5"	13.375	K55 68#	0	1899'	NA	2100 sx		0	None
12.25"	9.625"	K55 47#	0	3200'	NA	600 sx C		1400' calc	None
8.5"	5.5"	P110 20#	0	3608'	NA	1700 sx C		0	None
	5.5"	N80 20#	3608	12294'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	11940'	11940'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Middle Morrow	11640'		12080-12128'	3 3/8	72	Producing
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Middle Morrow	11640'		12080-12128'	3 3/8	72	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
12080-12128'	Acidize w/ 3000 gal 7.5% acid + 300 gal/1000 methanol + 1 gal/1000 surfactant + 5 gal/1000 reducing agent
12080-12128'	Frac'd w/ 99104 lbs Carbo HSP + 243 tons CO2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/17/2006	06/19/2006	24	→	6.67	346	25			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64	SI 350		→	6.67	346	25	51874	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

6. If Indian, Allotted or Tribe Name

NA

7. Unit or CA Agreement Name and No.

NA

8. Lease Name and Well No.

East Turkey Track 3 Federal #1

9. AFI Well No.

30-015-34435 SI

10. Field and Pool, or Exploratory

Hackberry; Morrow, North

11. Sec., T., R., M., on Block and Survey or Area

3-19S-30E

12. County or Parish

Eddy Co.

13. State

NM

14. Date Spudded

02/11/2006

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24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

**(See instructions and spaces for additional data on page 2)*