Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-34575 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. 6. State Oil & Gas wase No. District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name of Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Spud 16 State 5 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Devon Energy Production Company, LP 6137 3. Address of Operator 10. Pool name or Wildcat 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802 Laguna Salado; Atoka (Gas) 4. Well Location Unit Letter D: 920 feet from the north line and 990 feet from the west Township 23S Range 29E **NMPM Eddy County** Section 16 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2964 Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [ COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON CHANGE PLANS** P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB OTHER: **Drilling Operations** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 05/25/06 MIRU. Notified NMOCD @ 8:30, Jason, of intent to spud, case & cmt. 05/26/06 Spud 17 1/2" hole. 05/27/06 TD 17 ½" hole @ 364'. Ran in 8 jts 13 3/8", 48# H- 40 ST&C csg @ 364'. Cmt w/388 sx Class C. 83 sx to pit, witnessed by Phil Hawkins, NMOCD. WOC 24 hrs. 05/29/06 Tst csg to 600 psi for 30 min - ok. Spud 12 1/4" hole. 06//01/06 TD 12 1/4" hole @ 2975'. Ran 70 jts 9 5/8" 40#, J-55, LT&C csg set @ 2975'. Cmt w/900 sx 35:65:6 Poz C cmt,. Circ 200 sx to res pit. Witnessed by Phil Hawkins, NMOCD. WOC 24 hrs. 06/03/06 Test csg to 1250 psi for 30 min – ok. 06/28/06 Notified Phil Hawkins w/OCD intent to run 7" & cmt. 06/29/06 TD 8 3/4" hole @ 10,478'. Ran 234 jts 7" 26#, HCP-110H LT&C csg set @ 10,478'. Cement first stage w/860 sx 35/65 Class H, tail w/1450 sx 60:40 Class H. WOC 24 hrs. 07/02/06 Tst csg to 1500 psi for 30 min - ok. 07/16/06 TD 6 1/8" hole @ 12,500'. 07/18/06 Run 51 jts 4.5 13.50# P-110 LT&C liner. Top of liner set @ 10,169'. Cmt w/300 sx Class H. WOC 24 hrs. 07/20/06 Tst liner top @ 1000# 15.8 equiv mud wt for 30 min - ok. 07/21/06 Rig rls. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will/be constitucted or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE** TITLE Sr. Staff Engineering Technician DATE 08/09/06

E-mail address: Stephanie.Ysasaga@dvn.com

Telephone No. (405) 552-7802

DATE

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APPROVED BY: FOR RECORDS ONLY TITLE Conditions of Approval (if any):

For State Use Only

Type or print name: Stephanie A. Ysasaga