#### State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED it to appropriate District Office

JUL 2 5 2006 ☐ AMENDED REPORT

What I had made in the

APPI	,	-		TO DRII	.L. RF-1	ENTE	CR. DE	EPE		LUGI		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ADE	A ZONE
APPLICATION FOR PERMIT TO DRILL, RE-							OGRID Number					1120112		
PURVIS OPERATING CO.							131559 ✓ 3 API Number							
P O BOX 51990, MIDLAND, TX 79710-1990										30 <u>– 01</u> :	<u>5-335</u>		mioei	
	<sup>3</sup> Property Code <sup>5</sup> Property I												<sup>6</sup> Well	No.
	32697 🗸			ESPER	ANZA 22	STATI	E COM						2	
	BURT		Proposed Pool 1 T MORROW	7328						10	Propos	ed Pool 2		
<sup>7</sup> Surface							ion							
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro		North/So	uth line	F	eet from the	e T	East/West	line	County
L	22	21S	27E		19	80	Sou	th		660		West	t	Eddy
<sup>8</sup> Proposed Bottom Hole Location If Different From Surfa								ace						
UL or lot no.	Section	Township	Range	Lot Idn			North/So			e	East/West line		County	
		_	<u> </u>				<u> </u>							
					ional We		ormatio							
	Type Code		12 Well Type Co	de		e/Rotary			14 Lease	e Type Co	de			d Level Elevation
	D fultiple		G  17 Proposed Dep			mation	∤-		19 C	S		3248'		
	No		11,900	oui		ROW		19 Contractor Not Known					9/15/2006	
Depth to Grou		10	00'	Distance from			weli – 1 m	nile	Ť			nearest sur		
Pit: Liner	: Synthetic,	X 12 n	nils thick Clay [	Pit Volume	: 1000 bb	ls	Dri	lling M	ethod:	miloo				<del></del>
	ed-Loop Sys							-		p.: 17	l n:	-1/0:1 h	🗆 /	Gas/Air 🔲
Close	ea-Loop Sys	tem L_	21	Proposed	Casina	nd Co	mont D	sn wate	er [ ]	Brine IX	Dies	el/O11-base	ea ET (	Jas/Air
		Γ					ment r	Togra	1111					
Hole S			sing Size	Casing wei			Setting Dep	oth		Sacks			E	Estimated TOC
	1/2"	1	3 3/8"	48 11			503'		780 sks				Surface	
	1/4 "		9 5/8"	36 lt			2696'		-		<u>0 sks</u>		Surface	
		7"	26 lt			9350'				0 sks			4600'	
6 1/8" 5"		18 It	os.	}	11,900'		+-	25	<u>0 sks</u>	<u> </u>		9200'		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.														
			ogram, if any. Us						•			<b>F</b>	r	<b>F</b>
San	Squeeze off the current Wolfcamp perforations (9090'-9110'). Install 5000 psi BOPs and test. Drill out float													
I -				-		-		-						
	-		,900'±. Run o			•						•		
1	at 9200'. Cement w/250 sks to top of liner. Rotating head, PVT, flow monitors and mud gas separator will be													
used when deepening well. All H <sub>2</sub> S zones have already been cased off.														
														LL OIL,
												VATER	R BEA	RING
·										ONES				
23 * 1				<del></del>	<u>.</u>									
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be					OIL CONSERVATION DIVISION									
constructed according to NMOCD guidelines a general permit , or an Approved by:														
(attached) alternative OCD-approved plan . BRYAN G. ARRANT														
Printed name: DONNIE E. BROWN A Januar House											I GEO		IST	
Title: Petroleum Engineer						val Date:	AUG	2 1	2006					
						Appro	vai Date:		1		EX	oiration Da	alg <b>H</b> U	3 X T S002
E-mail Addre						<b> </b>								
Date: July	Date: July 21, 2006 Phone: 432-682-7346					Conditions of Approval Attached								

District | 1825 N. Franch Dr. Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rie Bruzos Rd., Aztec NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

### State of New Mexico

Revised March 17, 1999 Energy, Minerals & Natural Resources RECEMBER State Lease - 4 Copies

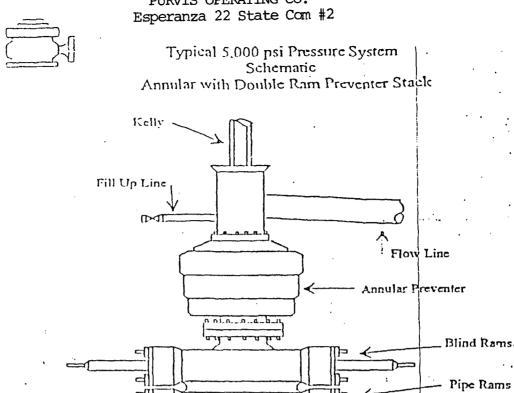
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION JUL 2.5 2006

2040 South Pacheco Santa Fe, N M 87505 MAMENDED REPORT

	WE	ELL LO	CATION	I AND	) ACI	REAGE	DEDICA	TION F	PLAT		
API Number Pool Coc			,				Name				
Property Cod	de	L	73280	Pr	operty Nar	<u>rton Fla</u>	t Morrow		Well	Number	
3269 7				ESPER	ANZA	22 STAT	TE COM		Ž	?	
OGRID No.					peration No		COMPANY		Eleva		
13155	9						JUMPANI		3248		
UL or Lot No.	Section	Townshi	p Ronge	Surfac	e Loc	ation  Feet from the	North/South line	Feet from the	East/West fine	County	
L	22	21-	,	I .	RITI.	1980	SOUTH	660	WEST	EDDY	
UL or Lot No.	Section	Townshi		Locat		Different Feet from the	From Sul North/South Ine		East/West fine	County	
Dedicated Acres	9 Joint or	Infall Coned	Sidation Code	Order No	).		L	<u> </u>	<u> </u>	<u>-                                    </u>	
							N UNTIL A			BEEN	
660°	LON	N 32.2 W 104	7'49.2" 11'03.1"					Signature  Printed Nar Title Pe  SURVE J HERRET C STOVE ON THE STOVE THE STOVE ON THE STOVE THE STOVE ON THE	troleum I 9-04 YOR CER	E INFORMATION OF THE TO THE THOMAT THAT THE TO THE THE THE THE TO THE THE THE TO THE	
	320 	Acres						Date of Signature ari	21, 200		

## PURVIS OPERATING CO.



Typical 5,000 psi choke manifold assembly with at least these minimun features

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ID<

Check Valve sequence optional

Kill Line

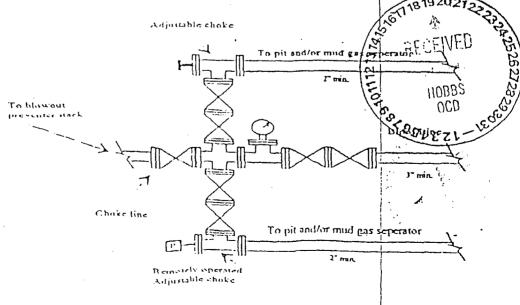
2" mm.

Remotely operated valve sequence optional

hoke Line

Intermediate Casing Well Head

Intermediate Casing



# PURVIS OPERATING CO. P O BOX 11006 MIDLAND, TEXAS 79702-8006

## Hydrogen Sulfide (H<sub>2</sub>S) Contingency Plan

for

Esperanza 22 State Com #2 1980 ft. FSL, 660 ft. FWL Section 22, T-21S, R-27E Eddy County, New Mexico

#### PURVIS OPERATING CO. ESPERANZA 22 STATE COM #2 EDDY COUNTY, NM

#### **Emergency Procedures**

There are no known formations that produce  $H_2S$  in this area and no  $H_2S$  is expected to be released into the atmosphere. However, should loss of circulation be encountered below the intermediate string,  $H_2S$  monitors and air packs will be installed immediately. There are no known public housing within 1 ½ miles of the location. The nearest public highway is the Carlsbad bypass about 0.2 miles to the west.

In the case of a release of gas containing H2S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate the any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H2S, measures for protection against the gas, equipment used for 'protection and emergency response. Additionally, responders must be equipped with H2S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries during the response.

#### **Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (802). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

#### Characteristics of H2S and SO2

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H₂S	1.189 Air = 1	10 ppm⁴	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

#### **Contacting Authorities**

Purvis Operating Co. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and vohl.me of release, wind direction, location of release, etc. Be prepared with all information available.

#### PURVIS OPERATING CO. ESPERANZA 22 STATE COM #2 EDDY COUNTY, NM

The following call list of essential and potential responders has been prepared for use during a release. Purvis Operating Co.'s response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan.' (HMER)

#### **COMPANY CALL LIST**

Midland, Texas (432)	Office	Cell Phone	Home	
Donnie Brown James Purvis Mark Dehlinger	682-7346 682-7346	638-3441 638-6770 528-6751	699-7855 697-3206 686-7929	

#### **AGENCY CALL LIST**

#### **EDDY COUNTY (505)**

#### **CARLSBAD**

State Police	885-3137
City Police	885-2111
Sheriffs Office	887-7551
Ambulance	911
Fire Department	885-2111
LEPC (Local Emergency Planning Committee)	887-3798
NMOCD	748-1283

#### **Other**

Boots & Coots IWC	1-800-256-9688 or (281) 931-8884
Cudd Pressure Control	(915) 699-0139 or (915) 563-3356
Halliburton	(505) 746-2757
B. J. Services	(505) 746-3569
Flight For Life - 4000 24th St, Lubbock, TX	(806) 743-9911
Aerocare - RR3 Box 49f, Lubbock, TX	(806) 747-8923
Med Flight Air Amb - 2301 Yale Blvd SE #D3, Albuq, NM	(505) 842-4433
S B Air Med Svc - 2505 Clark Carr Loop SE, Albuq, NM.	(505) 582-4949

#### Arrant, Bryan, EMNRD

From: Arrant, Bryan, EMNRD

**Sent:** Friday, August 04, 2006 10:26 AM

To: 'eng@purvisop.com'
Cc: Gum, Tim, EMNRD

Subject: Esperanza 22 State Com. # 2

Dear Mr. Brown or To Whom It May Concern,

Please submit an amended <u>current</u> C-102 that is available on our web site and completely filed out. Example-What is the calculated dedicated acreage?

As discussed previously on other matters in submitting regulatory applications and reports, I cannot approve applications that are incomplete.

Please call if you have any questions.

Yours truly,

Bryan G. Arrant NMOCD District II Geologist, Artesia 505-748-1283 ext. 103