

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34354
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. Indicate Type of Lease STATE ☐ FEE ☒
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name PREPARATION H FEE
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		8. Well No. 1
2. Name of Operator MARBOB ENERGY CORPORATION		9. Pool name or Wildcat FOUR MILE DRAW; MORROW
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		
4. Well Location Unit Letter <u>I</u> <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>19S</u> Range <u>26E</u> NMPM <u>EDDY</u> County		
10. Date Spudded <u>3/1/06</u>	11. Date T.D. Reached <u>4/1/06</u>	12. Date Compl. (Ready to Prod.) <u>D & A 8/4/06</u>
13. Elevations (DF& RKB, RT, GR, etc.) <u>3272' GL</u>		14. Elev. Casinghead
15. Total Depth <u>10020'</u>	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Rotary Tools <u>0 - 10020'</u>		21. Was Directional Survey Made <u>NO</u>
22. Type Electric and Other Logs Run <u>DLL, CSNG</u>		23. Was Well Cored <u>NO</u>
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<u>9 5/8"</u>	<u>36#</u>	<u>1402'</u>
<u>5 1/2"</u>	<u>17#</u>	<u>10000'</u>
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) <u>9465-9602' (23) 6512-6670' (16) 1073-1410' (18)</u> <u>9207-9355' (12) 5394-5418' (10)</u> <u>8373-8460' (10) 5193-5332' (18)</u> <u>7964-7972' (9) 4748-4754' (7)</u> <u>7093-7096' (8) 1830-1996' (15)</u>		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>9465'-9602'</u> ACDZ W/ 2000 GAL CLAY SAFE H <u>9207'-9355'</u> ACDZ W/ 2500 GAL 15% NEFE <u>8373'-8460'</u> ACDZ W/ 2500 GAL 15% NEFE PRODUCTION 7964'-7972' ACDZ W/ 500 GAL 15% NEFE		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in) <u>D & A 8/4/06</u>
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Prod'n For Test Period		Oil - Bbl.
Gas - MCF		Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By <u>TITO AGUIRRE</u>
30. List Attachments <u>LOGS, DEVIATION SURVEY</u>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Diana Briggs</u>		Printed Name <u>DIANA J. BRIGGS</u> Title <u>PRODUCTION ANALYST</u> Date <u>8/17/06</u>
E-mail Address <u>PRODUCTION@MARBOB.COM</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8800'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9059'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1368'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 2504'	T. Entrada	T.
T. Abo	T. CISCO CANYON 7892'	T. Wingate	T.
T. Wolfcamp 6909'	T. MORROW 9420'	T. Chinle	T.
T. Penn	T. CHESTER 9774'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
#27	(CONTINUED)						
	7093'	- 7096'	ACDZ W/ 500 GAL 20% NEFE				CIBP'S SET @:
	6512'	- 6670'	ACDZ W/ 2000 GAL 20% NEFE				9425'
	5394'	- 5418'	ACDZ W/ 1500 GAL 20% NEFE				9149'
	5193'	- 5332'	ACDZ W/ 1000 GAL 20% NEFE				8300'
	4748'	- 4754'	ACDZ W/ 1000 GAL 20% NEFE				7900'
	1830'	- 1996'	ACDZ W/ 1500 GAL 15% NEFE				7050'
	1830'	- 1996'	FRAC W/ 2754 BBLS FLUID & 153480# PROPPANT				6490'
	1073'	- 1410'	ACDZ W/ 3000 GAL 15% NEFE				4706'
							1800'