

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34849 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐			7. Lease Name or Unit Agreement Name EAST MILLMAN UNIT 302255		
2. Name of Operator AMERISTATE Exploration, LLC 158898			8. Well No. 729		
3. Address of Operator 111 CONGRESS AVE. Suite 2700, Austin, TX 78701			9. Pool name or Wildcat Millman-YATES-7 46555		
4. Well Location Unit Letter C 1251 Feet From The N Line and 1340 Feet From The W Line Section 14 Township 19S Range 28E NMPM E00Y County					
10. Date Spudded 5-14-06	11. Date T.D. Reached 5-16-06	12. Date Compl. (Ready to Prod.) 7-12-06	13. Elevations (DF& RKB, RT, GR, etc.) 3438 GR	14. Elev. Casinghead	
15. Total Depth 1340'	16. Plug Back T.D. 1270'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools ☒	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1106'-1154' SEVEN RIVERS				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Triple Combo, Cement Bond				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	396'	12 1/4"	3005X C	
5 1/2"	15.5#	1340'	7 7/8"	3005X C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET			
	2 3/8	1206			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
1106-12' 1140-45' } 1 SPF 1115-25' 1150-1154 } 1132-37'			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SAME Acid w/ 96 bbls 7.5% HCl SAME Frac w/ 77K lbs. 4/30 Brady SA + 1062 bbls gelled fluid		
28. PRODUCTION					
Date First Production 7-12-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 13 1/4" tbg pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 7-23-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 0
Flow Tubing Press. 75	Casing Pressure 72	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 4
			Oil Gravity - API - (Corr.) 37.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By Danny White
30. List Attachments DEVIATION CERTIFICATION; LOGS					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Susan Perkins		Printed Name SUSAN PERKINS		Title Regulatory Coordinator	
E-mail Address S.PERKINS@mdtrn.com				Date 8-10-06	

EMU #729

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1106 to 1154
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
889	1067		SANDSTONES + DOLOMITES				
1067	TD		DOLOMITES + SANDSTONES				