

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **CHESAPEAKE OPERATING, INC.** ATTN: **LINDA GOOD**

3a. Address  
**P. O. BOX 18496, OKLAHOMA CITY, OK 73154-0496**

3b. Phone No. (include area code)  
**405-767-4275**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**400 FSL & 2140 FWL, SESW, Section 25-18S-30E**

5. Lease Serial No.

**NMNM 01375**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**NMNM 88499X**

8. Well Name and No.

**Benson Shugart WFU #17**

9. API Well No.

**30-015-04545**

10. Field and Pool, or Exploratory Area

**Shugart**

11. County or Parish, State

**Eddy County, New Mexico**

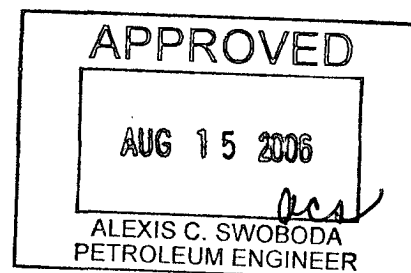
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This well has been plugged & abandoned per the attached Daily Report.**

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.



(CHK PN 891073)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**LINDA GOOD**

Title **PERMITTING AGENT**

Signature

*Linda Good*

Date

**08/08/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**Accepted for record  
NMOC**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# CHESAPEAKE OPERATING, INC.

P. O. Box 18498  
OKLAHOMA CITY, OKLAHOMA 73154-0498  
405/848-8000  
405/879-9573 FAX

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## Operated Daily Activity Report

Status: P & A

BENSON SHUGART WFU 17			SE/4SW/4 SECTION 25-18S-30E		Northwest Shelf
Well #:	891073	AFE: 800829	EDDY, NM		3,200'
			Wt: 88.876268	NRI: 73.652745	
Date	Day	Footage Depth	Cost Cum Cost	Present Operation	
07/28/06		0' 3,200'		MIRU pulling unit	
				Plug to Abandon	
07/29/06		0' 3,200'		RIH, PU 2 3/8" open ended tbg to 2,430'	
				MIRU surface equipment, unload and rack up 114 jts 2 3/8" tbg, ND wellhead, NU BOP, RU Gray WL, PU 5 1/2" CIBP, RIH to 2,430', set CIBP, POOH, RD Gray WL, RIH, PU 2 3/8" open ended tbg to 2,430', SIW, SDFN.	
07/30/06		0' 3,200'		SD 24 hrs, no activity	
07/31/06		0' 3,200'		SD 24 hrs, no activity	
08/01/06		0' 3,200'		Spot cmt plug and tag, POOH	
				RU Schlumberger, spot 15 sx Class "C" Neat cmt on top of CIBP, pull up to 1,500', SI 4 hrs, RIH w/ tbg to 2,403', tag cmt plug, pull up to 1,500', SI 2 hrs, RIH w/ tbg to 2,306', tag cmt plug, POOH w/ tbg, RU Gray WL, PU perforating gun, RIH to 1,940', gun would not shoot, POOH, unable to get truck to work, SIW, SDFN.	
08/02/06		0' 3,200'		RIH w/ tbg to 1,860', would not tag solid cmt, pull up to 1,150'	
				RU Gray WL, PU 3 3/8" perforating gun, RIH to 1,940', shoot 4 squeeze holes, POOH, PU pkr, RIH w/ tbg to 1,740', set pkr, unable to pump into perforated holes @ 1200#, POOH w/ tbg and pkr, RIH w/ open ended tbg to 2,080', RU Schlumberger, spot 25 sx Class "C" Neat, 14.8 ppg w/ 3% CCl, pull up to 1,150', SI 4 hrs, RIH w/ tbg to 1,930', tag cmt, pull up to 1,150', SI 2 hrs, RIH w/ tbg to 1,860', would not tag solid cmt, pull up to 1,150'.	
08/03/06		0' 3,200'	\$0.00	SD 24 hrs, no activity	
08/04/06		0' 3,200'		Dump 15 sx on retainer, POOH w/ tbg and setting tool	
				Displace hole w/ 50 BBW, POOH w/ tbg and bit, RIH w/ open ended tbg to 1,930', RU Schlumberger, spot 15 sx Class "C" Neat, 14.8 ppg, pull up to 1,800', reverse out 1 bbl good cmt, pull up to 1,200', SI 3.5 hrs, RIH w/ tbg to 1,800', tag plug, POOH w/ tbg, RU Gray WL, RIH to 1,770', shoot 4 squeeze holes, POOH, PU pkr, RIH w/ tbg to 1,712', set pkr, pump into squeeze holes 2.5 BPM @ 1300#, POOH w/ tbg and pkr, PU 5 1/2" cmt retainer, RIH w/ tbg to 1,706', set retainer, squeeze perforated holes w/ 65 sx Class "C" Neat, 14.8 ppg, dump 15 sx on retainer, POOH w/ tbg and setting tool, SIW, SDFN.	
08/05/06		0' 3,200'		RIH w/ 100' tbg, spot surface plug	
				RIH w/ open ended tbg to 1,615', tag cmt plug, POOH w/ tbg, RU Gray WL, RIH to 900', shoot 4 squeeze holes, POOH, RD Gray, PU pkr, RIH w/ tbg to 850', set pkr, pump into squeeze holes 2 BPM @ 1300#, POOH w/ tbg and pkr, PU 5 1/2" cmt retainer, RIH w/ tbg to 850', set retainer, squeeze perforated holes w/ 65 sx Class "C" Neat cmt, 14.8 ppg, dump 15 sx on top of retainer, POOH w/ tbg and setting tool, SI 4 hrs, RIH w/ open ended tbg to 658', tag cmt, pull up to 627', spot 15 sx Class "C" Neat cmt, POOH w/ tbg, ND BOP, RIH w/ 100' tbg, spot surface plug, SDFN.	
08/06/06		0' 3,200'	\$0.00	SD 24 hrs, no activity	
08/07/06		0' 3,200'	\$0.00	SD 24 hrs, no activity	
08/08/06		0' 3,200'		Install dry hole marker, clean location, plugged and abandoned, FR	
				Dig out cellar, cut off 7" and 5 1/2" csg, install dry hole marker, clean location, RDMO, plugged and abandoned, FINAL REPORT.	
				Plugged and Abandoned 8/8/06	