Submit To Appropriat State Lease - 6 copies	State Old News Internet						Form C-105					
Fee Lease - 5 copies	copies Energy, Minerals and Natural Resources Re					evised June 10, 20	03					
District I 1625 N. French Dr., F	5 N. French Dr., Hobbs, NM 88240							WELL API NO. 30–015–34831				
District II 1301 W Grand Avenu	ue Artesia NM 88210		Oi	Conservation	Divisio)好/	-	5. Indicate Type of Lease				
District III	trict III 1220 South St. Frankfis Dr.∞						-	STATE X FEE				
1000 Rio Brazos Rd., District IV			\;	Santa FEFON	87 505	9	t	State Oil & Gas Lease No. K-4538				
1220 S. St. Francis Dr	r., Santa Fe, NM 87505	D DECO	MOI	ETION REPOR	SS/A NI	VIOC					K 4330	
la. Type of Well:	OMPLETION C	IR RECO	WIPL	· \	TY FAINL	/ / /		7. Lease Name of	or Unit A	reement Na	me	4
OIL WEI	LL 🗶 GAS WELL	☐ DRY		OTHER.	4		_	7. Doube I tuille t	on Cinera	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
b. Type of Compl				68795	100°							
NEW 🗓 WORK 🗌 DEEPEN 🗌 PLUG 🖺 DIFF.								Saragaga 10 State				
WELL OVER BACK RESVR. OTHER 2. Name of Operator								Saragossa 10 State				
1	Stevens, Inc	•						2				
3. Address of Opera		· •					\dashv	9. Pool name or	Wildcat			\dashv
1		oswell,	NM	88303			ļ	Нарру	Valle	v Dela	ware	1
4. Well Location	0X 1310 N	DSMCTT,	MPI	00202				парру		y DCIG		\dashv
	4 220			W1			001	. _				
Unit Letter	A : 330	Feet From	n The_	North	Lın	e and	990	Fee	t From Th	e	ast L	ine
Section	10	Township			nge	26E		МРМ		Eddy County		
10. Date Spudded 6-14-06	11. Date T.D. Reach 6–17–06	l l		mpl. (Ready to Prod.) 7–30–06	13.			DF& RKB, RT, GR, etc.) 2 GR 14. Elev. Casinghead				
15. Total Depth	16. Plug Back			Multiple Compl. How	Many	18. Interva		Rotary Tools	_	Cable T	ools	\dashv
3,200	3,12	1		ones?	•	Drilled By		A11				
	val(s), of this complet		tom, Na	ame		<u> </u>	<u>.</u>		. Was Di	rectional Su	rvev Made	\dashv
2,682'-	2,6921	Delawa						No				
21. Type Electric at CBL/VDL	nd Other Logs Run							22. Was Well Cored				
23.	J GR		CA	SING RECOR	D (De	port all c	trin	gs set in we	11)			
CASING SIZE	E WEIGHT	LB./FT.	CA	DEPTH SET		LE SIZE	um	CEMENTING) Al	MOUNT PULLED	ᅴ
8 5/8"						12 1/4"			345 sx 100 sx to			it
5 1/2"	15	15.5#		3,165'		7 7/8"		395 sx			-	
					-					_		
												\dashv
24.	_	1	LIN	ER RECORD			25.	TU	BING R	ECORD		ㅓ
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREE	٧	SIZ	E	DEPTH		PACKER SET	
				<u> </u>			2	7/8"	2,7	75 '		
26 Porforation r	ecord (interval, size, ar	ad mumban)		<u>l</u>	27 46	ID CHOT		A CTUDE CEA	(E) I'r O	OHEEZE	ETC	
20. Feriolation is	ecora (micrvar, size, ar	ia number)				ID, SHOT, INTERVAL		ACTURE, CEN				\dashv
0.6001	0.6001.4	c	-	<i>c</i> /1 1 1		-2692		1,000 gal 7 1/2% HEFe HC1				
2,082	-2,692 4	spi Tota	ат о	I 41 notes				containing 10% methanol				
								40,000#	16/30	sand	contained	in
28					DDUC			30∦ x-		<u> </u>		
Date First Producti	1		,	owing, gas lift, pumpin	ig - Size ar	d type pump,)	Well Status (•		ļ
L	0-06	· · · · · · · · · · · · · · · · · · ·	Pump						Produ	_		
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil - Bb	· I	1	- MCF	Water -		Gas - Oil Ratio	
8-1-06	24			L	25			TSTM	255			
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	24-	Oil - Bbl.	Gas I	- MCF	١,	Water - Bbl.	Oil	Gravity - A	PI - <i>(Corr.)</i>	1
				25	.	rstm		255		, 1	,	ŀ
29. Disposition of G	Gas (Sold, used for fue	l, vented, etc.)		2.5		LOIM			est Witne	41. essed By	4	\dashv
	ted_TSTM									Will	Palmer	
30. List Attachments Powietion Survey Logg england												
Deviation Survey. Logs enclosed 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature Printed Name John C. Maxey TitleOperations Manager Date 8-18-06												
Oignature ///	Mapy			Name John C.	Maxe	7 Tit	leO	perations	Mana	ıgêr	Date 8-18-	-06
E-mail Address	May			Name John C.	Maxe	y Tit	le O j	perations	Mana	ıgêr	Date 8–18 -	-06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian_	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand 1870	T.Todilto	T			
T. Drinkard	T. Bone Springs_	T. Entrada	T			
T. Abo	T.	T. Wingate	Т			
T. Wolfcamp	T	T. Chinle	T			
T. Penn	Т.	T. Permian	T.			
T. Cisco (Bough C)	Т.	T. Penn "A" T.				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
2682	2692	10	Sandstone				
						·	
			·				