Office	State of New M	exico	Form C-10
District I	Energy, Minerals and Natural Resources		March 4, 200
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSEDUATION	DIVISION	30-005-63424
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd. Aztec, NM 87410		STATE 🖂
District IV	Santa Fe, NM_8	37505	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	252627	728293033	6. State Oil & Gas Lease No.
		~~~ <u>~</u>	L-4283
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	TICES AND REPORTS ON WELL OSALS TO DRILL OR TO DEEPER OR R ICATION FOR PERMIT (FORM C-101)	BUG BACK TO A	7. Lease Name or Unit Agreement Name Cottonwood Ranch MK State
PROPOSALS.)  1. Type of Well:  Oil Well Gas Well	Other S	450 A	8. Well Number 7
2. Name of Operator		<u>, 69/</u>	9. OGRID Number
Yates Petroleum Corporation	Fr. 91 92 10 10 10 10 10 10 10 10 10 10 10 10 10	717/01/	25575
<ol> <li>Address of Operator</li> <li>South 4th Street, Artesia, Nev</li> </ol>		ELGU	10. Pool name or Wildcat Wildcat Basement
4. Well Location Unit Letter:L: 1980 fe	eet from the <u>South</u> line and <u>660</u>	feet from the We	st line
Section 36 Towns			— County Chaves
Print Asian and Law Control of the Control			•
		1'GR	
Pit or Below-grade Tank Application (F	For pit or below-grade tank closures, a for	m C-144 must be attache	<u>:d)</u>
Pit Location: UL <u>L</u> Sect <u>36</u> Twp _	6S Rng 25E Pit type Drilling Depth	to Groundwater 100 ft o	r more Distance from nearest fresh water
well more than 1000' Distance from n	earest surface water <u>more than 1000'</u> Be	elow-grade Tank Locatio	n UL_P_Sect_Twp_Rng_;
feet from the line and			
<del></del>			
12. Check Appropriate Box to Indicate Na	·		
NOTICE OF DEFINITION OF THE PERFORM REMEDIAL WORK	INTENTION TO: PLUG AND ABANDON	REMEDIAL WORK	SUBSEQUENT REPORT OF:  ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. □ PLUG AND □ ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB	
<del>_</del>	COMI EE MON		
OTHER: □		OTHER: X Extend	APD
13. Describe proposed or con	npleted operations. (Clearly state al	l pertinent details, an	APD  d give pertinent dates, including estimated of trach wellbore diagram of proposed complet
13. Describe proposed or completion.	npleted operations. (Clearly state alwork). SEE RULE 1103. For Multi	l pertinent details, an iple Completions: A	d give pertinent dates, including estimated of ttach wellbore diagram of proposed complete
13. Describe proposed or com of starting any proposed v or recompletion. Yates Petroleum Corporation wishes to	npleted operations. (Clearly state al	l pertinent details, an iple Completions: A	d give pertinent dates, including estimated of ttach wellbore diagram of proposed complet
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13. Describe proposed or comof starting any proposed or recompletion.  Yates Petroleum Corporation wishes to September 15, 2007.  Sources at Yates Petroleum Corporation they believe there will not be enough I to meet the OCD's minimum requirem.  Thank you,  I hereby certify that the information at tank has been/will be constructed or approved plan.  SIGNATURE  Type or print name: Debbie L. Caffall (This space for State use)	inpleted operations. (Clearly state all work). SEE RULE 1103. For Multiple of extend the captioned well's APD expired on have relayed information to me that H2S anticipated from the surface to the ments for the submission of a contingency bove is true and complete to the best of a closed according to NMOCD guideling.  TITLE Regulate	I pertinent details, an iple Completions: A ration date for one (1) y Basement formation y plan per Rule 118.  my knowledge and belines , a general permony Agent/Land Depart	d give pertinent dates, including estimated of trach wellbore diagram of proposed complete ear to  ef. I further certify that any pit or below-grachit or an (attached) alternative OCD-  ment_DATE August 24, 2006