Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

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	BUREAU OF LAND	MANAGEMENI	{	Expir	res July 31, 1996		
		MANAGEMENT 202122 REPORTS ON WELL	^{ેટું} ટુંગ્	5. Lease Serial N	lo.		
	NM-0467934						
Do n	6. If Indian, Allottee or Tribe Name						
	doned well. Use form 3160-						
			· 'C'	7. If Unit or CA/A	greement, Name and/or No.		
SUBMITM TR	IPLICATE - Other instruction	28					
1. Type of Well	٦	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	' ﴾/	Pending			
Oil Well X Gas Well	Other	66 27.		8. Well Name and No.			
2. Name of Operator		-299V		Full Tank 33 Fe	ederal Com No. 1		
Cimarex Energy Co. of Colorado		T		30-015-34525			
3a. Address PO Box 140907; Irving, TX 75014	-0907	3b. Phone No. (included) 972-401-3111	le area code)	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M.,		012 1010111		Cedar Lake; Morrow			
990' FNL & 1980' FEL	Ì	11. County or Parish, State					
B-33-17S-30E			Eddy County, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE	, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		T	YPE OF ACTION	·			
Notice of Intent	Acidize	Deepen	Production (Start/R	200,100	ater Shut-Off		
Molice of Milent							
₩.	Alter Casing	Fracture Treat	Rectamation		ell Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Ot			
	Change Plans Plug and Abandon Te		Temporarily Aband	lon <u>Casir</u>	<u>1g</u>		
Final Abandonment Notice 13. Describe Proposed or Completed Operation	Convert to Injection	Plug Back	Water Disposal				
Cemented second 05/26/06 Ran temperature s 06/06/06 Reached TD (1175 06/08/06 Ran 4-1/2" 11.6# P 06/09/06 Liner top @ 9135'.	tions. If the operation results in a muonment Notices shall be filed only after inspection.) LTC casing to 9500'. Cement I35# LAL-1 + 0.218# D-AIR 30 stage with 325 sx Premium Hurvey and found TOC at 3400 (0'). 2-110 LTC liner to 11750'. Cemented with 275 sx Super Tlocele + 0.35% HR-7. er to 1500 psi for 30 minutes.	etiple completion or recompler all requirements, including the direct stage with 12 and 12 and 12 and 14 and 14 and 15 and 16 an	pletion in a new interval, and reclamation, have been 25 sx Premium H + 4: 1# Salt + 5# Gilsonit sh + 8.4# Bentonite ressure tested casing	a Form 3160-4 shall be fin completed, and the op # POX mix Flyash te + 0.25# Flocele. + 8# Salt + 0.25# Fg to 1000 psi for 30	iled once erator has + 22# locele. e minutes.		
14. I hereby certify that the foregoing is true an Name (Printed/Typed)	d correct	Title	st 1				
Natalie Krueger Signature		Date Reg Analys	Reg Analyst 1 Date				
Watali Ku	1192	June 29, 20	106				
MOCEDIEN FOR I	FOOR THIS SPACE FOR						
Approved by	NO R. GLASS		Title	Da	te		
	1	arrant or	Office				
Conditions of Approval, if any ore attached certify that the applicant holds legat or equita which would entitle the applicant to conduct or		ct lease	Acce	epted for record	· NMOCD		
Title 18 U.S.C. Section 1061 makes it a crim	e for any person knowingly and wil	Ifully to make to any depart	artment or agency of the	United States any fals	e, fictitious or		

fraudulent statements prrepresentations as to any matter within its jurisdiction. (Instructions on reverse)