

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-015-34838
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name Striling 7 C	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		8. Well No. 4	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. Pool name or Wildcat Red Lake; Glorieta-Yeso	
3. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198			
4. Well Location Unit Letter <u>C</u> <u>990</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>7</u> <u>18S</u> Township <u>27E</u> Range <u>NMPM</u> County <u>Eddy</u>			
10. Date Spudded 6/19/2006	11. Date T.D. Reached 6/28/2006	12. Date Completed 7/26/2006	13. Elevations (DR, RKB, RT, GL)* 3288' GL
14. Elev. Casinghead			
15. Total Depth: MD 3635'	16. Plug Back T.D.: 3574'	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY
19. Producing Intervals(s), of this completion - Top, Bottom, Name 3247-3528'		Rotary Tools XX	Cable Tools
21. Type Electric and Other Logs Run CSNG/SDN/SDL; DLL/MGRD; CSL		20. Was Directional Survey Made NO	22. Was Well Cored NO

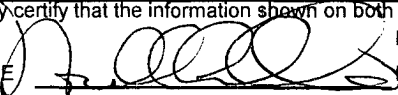
23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	183'	17 1/2'	275 sx Class C	
8 5/8"	24#	1065'	12 1/4"	795 sx Class C	
5 1/2"	15.5#	3635'	7 7/8"	740 sx Class C	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set
					2 7/8"	3491'

26. Perforation record (interval, size, and number) 3247-3528'; 31 holes	27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
	Depth Interval	Amount and Kind Material Used
	3247-3528'	Acidize with 3000 gallons 15% HCl and Frac with 130,100 gallons 10# Brine + 15,500# 100% Lite Prop 125 14/30 sand + 20,500# 100% Siberprop 16/30 sand.

28 PRODUCTION							
Date First Production 8/6/2006		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing	
Date of Test 8/18/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 43	Gas - MCF 70	Water - Bbl 438	Gas - Oil Ratio 1627.906977
Flowing Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 43	Gas - MCF 70	Water - Bbl 438	Oil Gravity - API (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments Deviation Survey and Logs							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Norvella Adams Title Sr. Staff Engineering Technician DATE 8/21/2006

E-mail Address: Norvella.adams@dvN.com

