Submit to Appropriate District Office Form C-105 State Lease - 6 copies State of New Mexice Revised June 10, 2003 Fee Lease - 5 copies District L Energy, Minerals and Natural Well API No. 1625 N. French Dr., Hobbs, NM 88240 30-015-34838 District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease District III 1220 South St. Francis Dr. ✓ FEE STATE 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505 State Oil & gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND VOC TO THE STATE OF TH 1a Type of Well: 7. Lease Name and Unit Agreement Name <997€ Oil Well Dry Other Gas Well b. Type of Completion: | ✓ New Well Work Over Deepen Plug Back Diff. Resvr., Striling 7 C 2. Name of Operator 8. Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 3. Address of Operator 9. Pool name or Wildcat 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 Red Lake; Glorieta-Yeso 4. Well Location Unit Letter С 990 feet from the NORTH line and feet from the WEST Section 185 Township 27E Range County Eddy 10. Date Spudded 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL)* 14. Elev. Casinghead 6/19/2006 6/28/2006 7/26/2006 3288' GL 15. Total Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 3635' 3574' Zones Drilled BY 19. Producing Intervals(s), of this completion - Top, Bottom, Name Was Directional Survey Made 3247-3528 NO 21. Type Electric and Other Logs Run 22. Was Well Cored NO CSNG/SDN/SDL; DLL/MGRD; CSL CASING RECORD (Report all strings set in well) 23 Cementing Record Amount Pulled Weight LB./FT. Depth Set Hole Size Casing Size 17 1/2' 275 sx Class C 13 3/8" 48# 183' 8 5/8" 1065 12 1/4" 795 sx Class C 24# 5 1/2" 15.5# 3635 7 7/8" 740 sx Class C **Tubing Record** Liner Record Size top Bottom Sacks Cement Screen Depth Set Packer Set Size 2 7/8" 3491 27. Acid. Shot. Fracture, Cement, Squeeze, ETC. 26. Perforation record (interval, size, and number) Amount and Kind Material Used Depth Interval 3247-3528 3247-3528'; 31 holes Acidize with 3000 gallons 15% HCl and Frac with 130,100 gallons 10# Brine + 15,500# 100% Lite Prop 125 14/30 sand + 20,500# 100% Siberprop 16/30 sand. 28 **PRODUCTION** Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) Producing **Pumping** 8/6/2006 Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Gas - MCF Gas - Oil Ratio 8/18/2006 Period 1627.906977 Flowing Tubing Press Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bh Oil Gravity - API (Corr) Hour Rate 43 70 438 29. Disposition of Gas (Sold, used for fuel, vented, etc.) est Witnessed By Sold 30. List Attachments **Deviation Survey and Logs** 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed SIGNATURÉ Norvella Adams Title Sr. Staff Engineering Technician DATE 8/21/2006

Norvella.adams@dvn.com

E-mail Address:

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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T. Anhy		······	T. Canyon	T. Ojo Alamo		[T. Penn "B"
T. Salt			T. Strawn	T. Kirtland-F		T. Penn "C"
B. Sait			T. Atoka	T. Pictured C		T. Penn "D"
T. Yates	-		T. Miss	T. Cliff Hous		T. Leadville
T. 7 Rivers			T. Devonian	T. Menefee		T. Madison
Γ. Queen			T. Silurian	T. Point Lool	cout	T. Elbert
Γ. Grayburg			T. Montoya	T. Mancos		T. McCracken
r. San Andre			T. Simpson	T. Gallup		T. Ignacio Otzte
Γ. Glorieta	2404		T. McKee	Base Greeni	orn	T. Granite
T. Paddock	2404		T. Ellenburger	T. Dakota		T.
Γ. Blinebry			T. Gr. Wash	T. Morrison		<u> </u>
г. Билевгу Г. Tubb			T. Delaware Sand	T. Todilto		T.
T. Drinkard				T. Entrada	<u> </u>	T.
			T. Bone Springs			
Γ. Abo			T. Morrow Lime	T.Wingate	,	Ţ.
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Γ. Cisco (Bo	ıgh C)		T	T. Penn "A"		T
No. 1. from		to		No. 3. from		OIL OR GAS SANDS OR ZONES
						to
				ORTANT WATER		
Indudo data	on rate of wat	or inflow and al	evation to which water rose in hole		SANDS	
No. 3, from	• • • • • • • • • • • • • • • • • • • •					
		LITHOLO	GY RECORD (Attach add	itional sheet if ne	cessary)	
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