

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED OCD - ARTESIA Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-30577		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. 636			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			OXY MALT-O-MEAL STATE		
2. Name of Operator MARBOB ENERGY CORPORATION			8. Well No. 1		
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227			9. Pool name or Wildcat WILDCAT, WOLF CAMP (212)		
4. Well Location Unit Letter <u>L</u> : <u>1800</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>22</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 4/1/02	11. Date T.D. Reached 4/7/02	12. Date Compl. (Ready to Prod.) 7/23/03	13. Elevations (DF& RKB, RT, GR, etc.) 3610' GL	14. Elev. Casinghead	
15. Total Depth 10425'	16. Plug Back T.D. 9945'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - 10425'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7274' - 7584' WOLFCAMP				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run NONE			22. Was Well Cored NO		
23. EXISTING CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	360 SX, CIRC	NONE
8 5/8"	24#	2100'	11"	515 SX, CIRC	NONE
5 1/2"	17#	10425'	7 7/8"	1500 SX, CIRC	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	7694'				
26. Perforation record (interval, size, and number) 7274' - 7584'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7274' - 7584' AMOUNT AND KIND MATERIAL USED ACDZ W/ 5000 GAL 15% HCL ACID		
28. PRODUCTION					
Date First Production 7/23/03		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PROD	
Date of Test 7/25/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 90	Gas - MCF 131
Flow Tubing Press. 300#	Casing Pressure 285#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 80
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By TITO AGUIRRE	
30. List Attachments NONE					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Diana J. Cannon</i>		Printed Name DIANA J. CANNON		Title PRODUCTION ANALYST	
E-mail Address PRODUCTION@MARBOB.COM				Date 8/7/03	