

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO.

**30-015-10222**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**Jezebel State Com**

8. Well Number

**1H**

9. OGRID Number

**233545**

10. Pool name or Wildcat

**Wildcat; Wolfcamp Gas**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**BOLD ENERGY, LP**

3. Address of Operator

**415 W. Wall, Suite 500 Midland, Texas 79701**

4. Well Location

Unit Letter **A**: **660** feet from the **North** line and **810** feet from the **East** line

Section **36** Township **18S** Range **21E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**4122' GR**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER ☒ **Wolfcamp Completion**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 6/10/06, BJ Services pumped 1242 bbls slickwater with 51 tons CO<sub>2</sub> and carrying 15,072 lbs of 20/40 sand – screened out on first stage of 10 planned stages. ATP = 4804 psi & ATR = 23.5 BPM. Ceased frac operations & flowed well back, recovered 230 BLW & died. On 6/15/06, ran 2 3/8" tbg to 4318' to facilitate clean out w/ CT. On 6/21/06, Halliburton Coiled Tubing cleaned out 4 1/2" liner to 7400'. Well would not flow after clean-out. On 6/22/06, POH w/ tbg. On 7/6/06, attempted to pump into wellbore, could not establish rate w/ 5000 psi. On 7/6/06, re-ran 2 3/8" tbg to 4318'. On 7/8/06, Halliburton Coiled Tubing perfed 4 1/2" liner from 7285' – 7305' w/ 4 SPF = 80 holes in preparation to finish frac operations. On 7/10/06, established injection into perfs w/ 4500 psi @ 3 BPM & broke to 2500 psi @ 3 BPM. POH w/ 2 3/8" tbg. On 7/22/06, BJ Services completed fracing Wolfcamp lateral through sliding sleeves & perfs (4587' - 8040') in 7 stages with total of 18000 gals 15% HCL acid & 8410 bbls slickwater with 360 tons CO<sub>2</sub> carrying 175,000 lbs 20/40 Ottawa sand. ATP = 2509 psi & ATR = 26.9 BPM. ISIP = 2188 psi. Flowed back 5465 BLW of 8840 total BLW in 21 days. On 8/12/06, re-ran 2 3/8" tbg to 4561'. On 8/17/06, Halliburton Coiled Tubing cleaned out 4 1/2" liner to 6749' & jetted well. Flowed 3 days to clean-up & turned into gales sales line on 8/20/06. Initial production rate of 654 MCFPD & 30 BLW on 3/4" choke w/ 180 psi FTP & 360 psi SICP. On test of 8/27/06, well flowed 537 MCF, 0 BO & 20 BLW on 3/4" choke w/ 200 psi FTP & 320 psi SICP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shelli Fincher TITLE Agent for BOLD ENERGY, LP DATE 9/05/06  
Type or print name Shelli Fincher E-mail address: Finchers@Grandecom.net Telephone No. 432 / 230-0195

**For State Use Only**

APPROVED BY:

Accepted for record - NMOCD

TITLE

DATE

9/8/06