

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-10477
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Foster AN Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw; Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>1</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3624' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Steel</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P & A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment as needed. No casing recovery will be attempted.
2. Tag CIBP at +/-5700'. Load the hole with plugging mud.
3. Dump 35' cement on CIBP. Perforate squeeze holes in the 5-1/2" casing at 4820'. Squeeze with 50 sx Class "C" cement w/additives. Displace the cement down to 4720'. WOC and tag plug. This will put a 100' plug across the Abo top.
4. Perforate squeeze holes in the 5-1/2" casing at 2150'. Squeeze with 50 sx Class "C" cement w/additives. Displace the cement down to 2050'. WOC and tag plug. This will put a 100' plug across the Glorieta top.
5. Perforate squeeze holes in the 5-1/2" casing at 1115'. Squeeze with 50 sx Class "C" cement w/additives. Displace the cement down to 1015'. WOC and tag plug. This will put a 100' plug across the surface casing shoe.
6. Spot 15 sx Class "C" cement plug from 150' to surface. WOC and tag. Reset if necessary.
7. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

**Notify OCD 24 hrs. prior  
to any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE August 30, 2006

Type or print name Tina Huerta E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471

**For State Use Only**

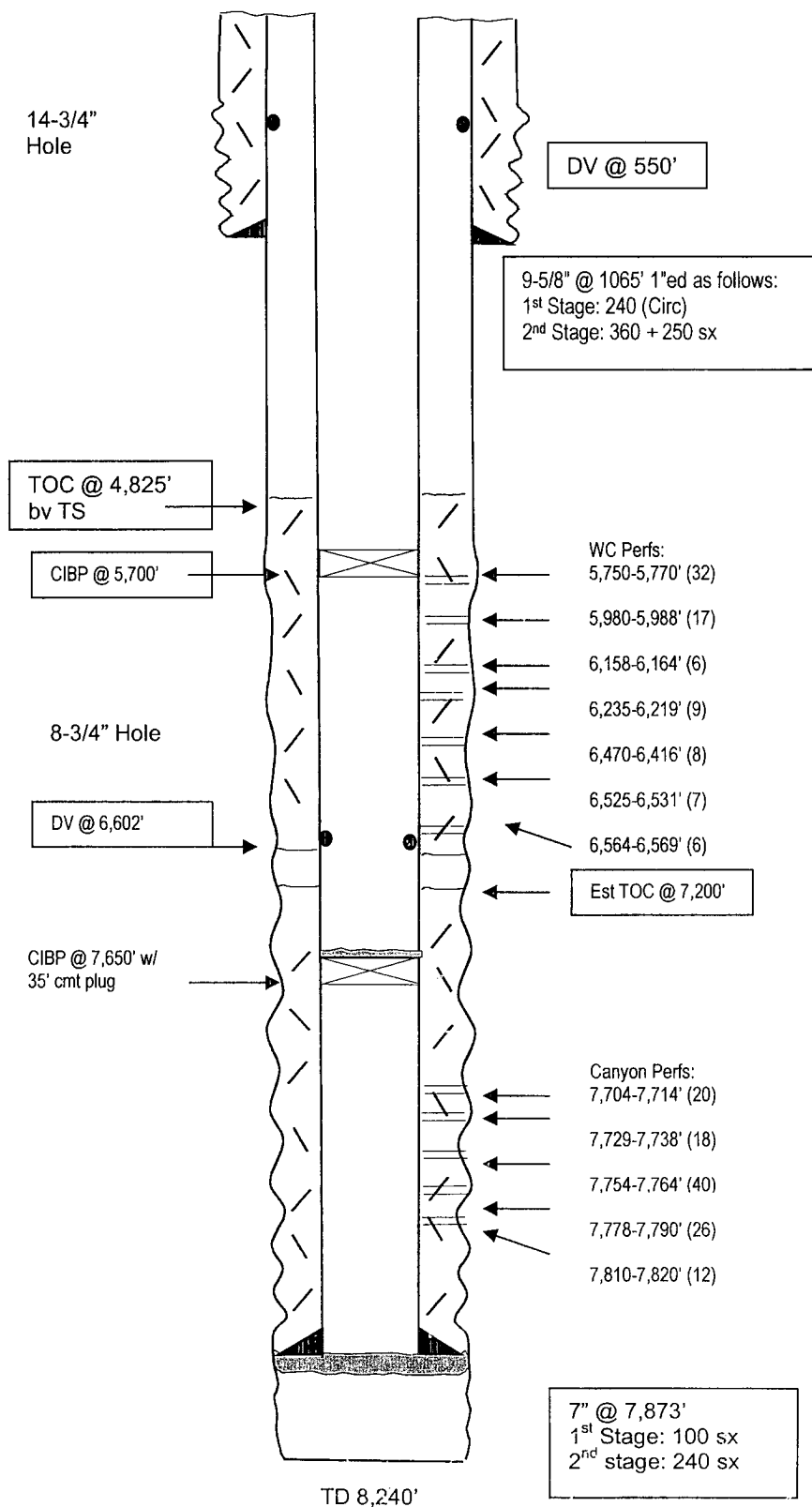
APPROVED BY: Phil Hawkins TITLE Field Sup. DATE 9/8/06  
Conditions of Approval (if any):

**WELL NAME:** Foster AN #1 **FIELD:** Dagger Draw  
**LOCATION:** 660' FNL & 660' FWL of Section 1-20S-24E Eddy Co., NM  
**GL:** 3,624 **ZERO:** 11' **KB:** 3,635'  
**SPUD DATE:** 2/14/65 **COMPLETION DATE:** 4/06/65  
**COMMENTS:** API No.: 30-015-10477

### CASING PROGRAM

9-5/8" 36# J55 STC	<b>1,065'</b>
7" 23# J-55 LTC 4,067'	
7" 23# N-80 LTC 3,881'	
7" 26# N-80 LTC 725'	<b>7,873'</b>

## Before



### TOPS

SA	640'
Glorieta	2,100'
BS	3,458'
Abo	4,833'
WC	5,480'
Strawn	6,100'
Cisco	6,840'
Canyon	7,575'

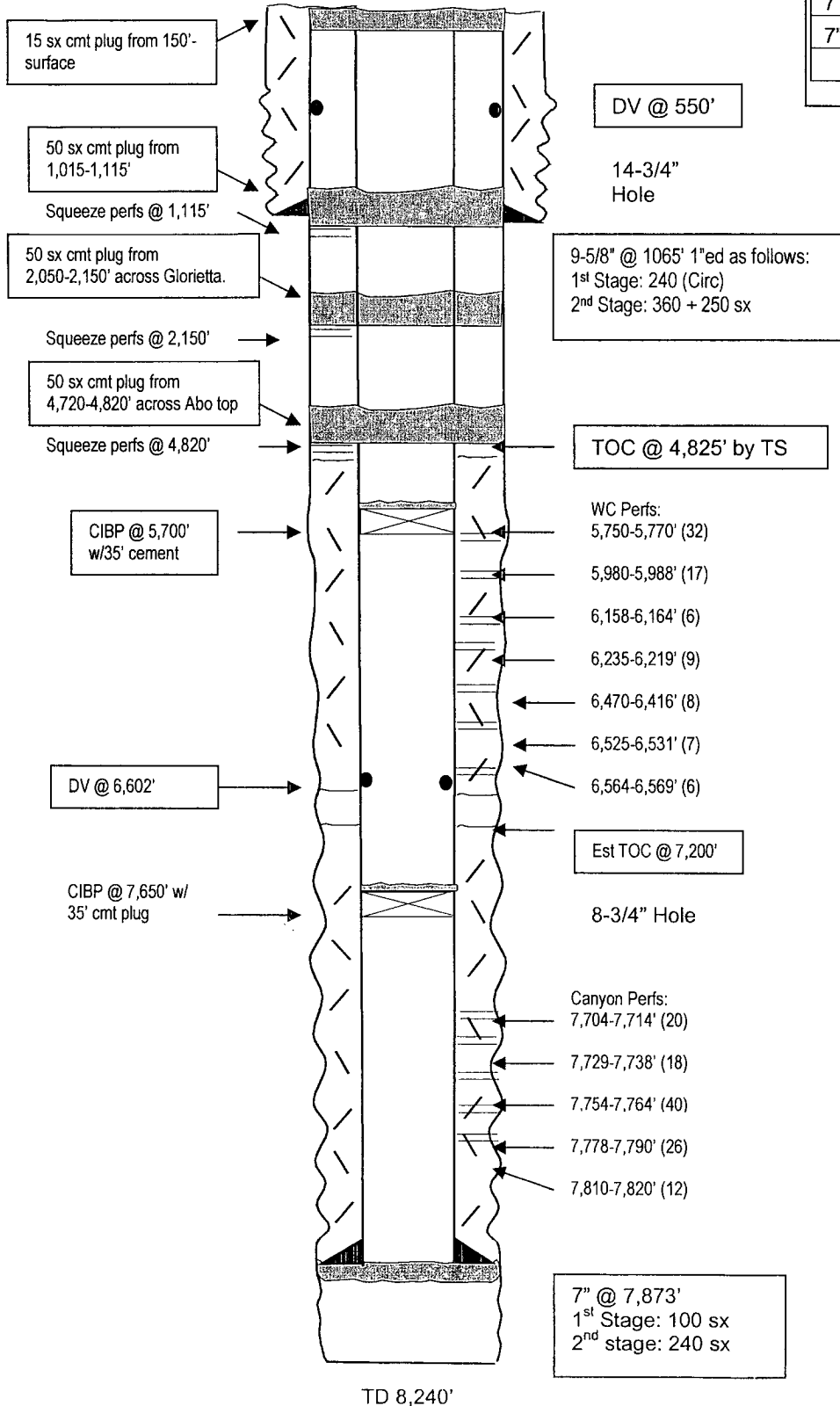
Not to Scale

6/14/06  
DC/Hill

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