

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-33957

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5313

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

RECEIVED

JUL 14 2006

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Occidental Permian Limited Partnership

157984

3. Address of Operator:

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter F : 1650 Feet From The north Line and 1980 Feet From The west Line

Section 10

Township 17S

Range 27E

NMPM

Eddy

County

10. Date Spudded

8/25/05

11. Date T.D. Reached

9/29/05

12. Date Compl. (Ready to Prod.)

11/18/05

13. Elevations (DF & RKB, RT, GR, etc.)

3399'

14. Elev. Casinghead

15. Total Depth

9217'

16. Plug Back T.D.

9171'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9014-9081' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MLL/CZDL/DSL/CNL/GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	423'	17-1/2"	460sx-Surf-Circ	N/A
9-5/8"	36#	1836'	12-1/4"	750sx-Surf-Circ	N/A
5-1/2"	17#	9217'	8-3/4"	665sx-TOC-5050'-TS	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8953'	8939'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

9014-9022, 9079-9081' Total 48 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9014-9081'	2000g 7-1/2% HCl acid
9014-9081'	16674g CO2 40# Water Frac w/ 38888# Versaprop

28. PRODUCTION

Date First Production 6/19/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 7/7/06	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 660	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 140	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 660	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

S. Nichols

30. List Attachments

C-103, C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

David Stewart

Title

Sr. Reg Analyst

Date 7/12/06

E-mail address

david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo		T. Penn. "B"
T. Salt	T. Strawn	8355'	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt	T. Atoka	8664'	T. Pictured Cliffs		T. Penn. "D"
T. Yates	T. Miss		T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee		T. Madison
T. Queen	T. Silurian		T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya		T. Mancos		T. McCracken
T. San Andres	T. Simpson		T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger		T. Dakota		T.
T. Blinebry	T. Gr. Wash		T. Morrison		T.
T. Tubb	T. Delaware Sand		T. Todilto		T.
T. Drinkard	T. Bone Springs		T. Entrada		T.
T. Abo	T. Morrow	8798'	T. Wingate		T.
T. Wolfcamp	6034'		T. Chinle		T.
T. Penn	7846'		T. Permian		T.
T. Cisco (Bough C)	T.		T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	962	962	Halite				
962	3192	2230	Anhyd, Dolom, Shale, Sndst				
3192	4176	984	Dolom, Sndst, Anhyd				
4176	4870	694	Dolom, Sndst, Anhyd				
4870	6034	1164	Shale, Dolom, Chert, Lmest				
6034	7846	1812	Lmest, Shale, Chert				
7846	8355	509	Shale, Lmest, Chert				
8355	8664	309	Lmest, Chert, Shale				
8664	8798	134	Lmest, Sndst, Shale, Chert				
8798	9084	286	Sndst, Shale, Lmest				
9084	9171	87	Shale				