District I

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

1000 Rio Brazos R	d., Aztec, N	NM 87410		Santa	Fe, N	IM 87505					_		-		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505										AMENDED REPORT					
				OR ALLOWA	ABLI	E AND A	UTHOE	RIZATI	ION T	O TRAN	SPORT	•			
Operator name					² OGRID Number										
Occidental Permian Limited Partnership							REC	EIVE	ם		1570	157984			
P.O. Box 50250										-			e Date		
Midland, TX 79710-0250							JUL	1 4 200	ן טנ						
4 API Number 5 Pool Name							en-	PARTY IN				⁶ Pool Code			
30-0	153395		Undesignated Logan Draw M					irrow			80400				
7 Property Code	133393	:	8 Property		ca Edgan Braw Horrow			<u>"</u>	9 Well Nur						
	34629			OPL Legend State									1		
10	1	Location		5.2.25,0.14											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	rom the	North/South Line		Feet	Feet from the E		est line	County		
F	10	175	27E	1		1650	north			1980) west		Eddy		
11		n Hole Lo													
UL or lot no.	Section	Township		Lot. Idn	Feet f	rom the	North/S	outh Line	Fee	from the	East/West 1		County		
12 Lse Code	13 Produc	cing Method Code 14		as Connection Date		⁵ C-129 Permit Numb		er	¹⁶ C-	29 Effective	Date	¹⁷ C-	129 Expiration Date		
S		<u> </u>		6/19/06								1			
III. Oil and	Gas Tra	ansporter	S												
18 Transporter OGRID			Transporter Name and Address			20 POD	21 O/G		POD ULSTR Location and Description						
15694	Na	vajo Refi	ning Co.		T					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
1005		0. Box 15	NGC CONTROL OF THE CO												
	-	tesia, NM													
36785	. 1		Field Se	rvices	000	MARKANA JUNUNGA MAKA	MAAAA WAAAAAAAA	r nor or university and university and	2000A						
	5235453636363744627	0. Box 50 dland, T													
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IV. Produc	ed Wate	er			888	000000000000000000000000000000000000000	noque e e e e e e e e e e e e e e e e e e	0.700003703000000	*******	*****					
²³ POI	D	1			2	4 POD ULS	TR Locat	ion and I	Descript	ion					
1															
V. Well Co	mpletio	n Data													
²⁵ Spud Date		26 F	teady Date	ly Date 27 TD		28		PBTD		²⁹ Perforations		3	0 DHC, MC		
8/25/05		11/18/				9171'				9014-90					
31 H	lole Size		32 Cas	sing & Tubing Size	33 Depth S			et			³⁴ Sacks Cement				
17-1/2"			13/3/8"					423				460sx			
12-1/4"			9-5/8"			1836							750sx		
8-3/4"			5-1/2"			9217						665sx			
				3 1/2			72.17					0033A			
VI. Well To	act Date	-	L			<u>-</u>							····		
35 Date New		36 Gas De	ivery Date	37 Test Date	e	38	Test Leng	rth	39	Tbg. Press	ure	40	Csg. Pressure		
									1						
41 Choke Siz	76	6/1 42 (9/06				24 44 Gas		├	140		46 Test Method			
	-	J.,		Water						7.01		1 est Methon			
48/64			0	0			660		<u> </u>				flwg		
complied with an	nd that the i	nformation gi	Conservation ven above is tru	Division have been ne and complete to	the	Approved I		OIL	CONS	ERVATIO	N DIV	ISION			
Signature:							y;	j	BRYAN G. ARRANT						
Printed name:									DIST	RICT II	GEOI	OGI	ST		
David Stewart Title:								<u> </u>							
Sr. Regulatory Analyst						Approval D	aic:		JUL 1 7 2006						
david ste	wart@ox	y.com	-1												
Date: 717 (56															