SUBDRY NOTICES AND REPORTS OF WELLS Do not use the form for proposals to drill (globular an abandoned well. Use Form 3160-3 (APD) formath property of the proposals of the property of the pro	Form 3160-5 (April 2004)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OCD-AKIESIA FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007			
Type of Well		Do not use th	is form for proposals to dri	TS ON WELLS	22.25	NM-029588	or Tribe Name	
2. Nome of Operator Yakes Petroleum Corporation 3. Address 105 S. 4th Str., Artesia, NM 88210 4. Location of Well (Feotage, Sec.,T.R.M., OR Survey Description) 505-748-1471 505-748-1471 505-748-1471 505-748-1471 506-75-443	SUBI	AIT IN TRIPLI	CATE - Other instr	uctions of reve	side 🖔	7. If Unit or CA/Agre	eement, Name and/or No.	
Sacross Sacr					5177	8. Well Name and I	No.	
30. Address 105 S. 4th Str., Artesia, NM 88210 4. Location of Well (Foolage, Sec. T.R.M., OR Survey Description) 505-748-1471 505-748-1	•				171		EC Federal #1	
4. Location of Well (Footage, Sac. T.R.M. OR Survey Description) 4. Location of Well (Footage, Sac. T.R.M. OR Survey Description) 4. Location of Well (Footage, Sac. T.R.M. OR Survey Description) 4. Location of Well (Footage, Sac. T.R.M. OR Survey Description) 5. Subsequent Report 6. Subsequent Report 7. Notice of Intent 7. Subsequent Report 7. Casing Repair 7. Casing Repair 7. Casing Repair 7. Not Convent to Injection 7. Notice of Intent 8. Subsequent Report 7. Casing Repair 8. Casing Repair 9. Now Construction 8. Recomplete 9. Note of Intent 1. Default of Subsequent Report 1. Default of Subsequent Report Subsequen								
A Location of Well (Footage, Sec. T.R.M., OR Survey Description) 3960/FNL & 660/FWL of Section 6-21S-R29E (Lot 13) 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Description Descrip					-a40 444		····	
3960'FNL & 660'FWL of Section 6-21S-R29E (Lot 13) 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Aculior Aculior Aculior Aculior Aculior Aculior Casing Repair Casing Repair Casing Repair Change Plans Plug and Abandon Temporarily Abandon Te							•	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Alter Casing Fracture Treat Recomplete Accomplete Accomplete Casing Repair Accomplete Convert to Injection Tipug and Abandon Temporarily Abandon Delaware Tipug and Abandon Temporarily Abandon Temporarily Abandon Delaware Tipug and Abandon Temporarily Abandon Delaware Temporarily Abandon Temporarily Abandon Delaware Tipug and Abandon Temporarily Ab						11. County or Paris	h, State	
TYPE OF SUBMISSION TYPE OF ACTION Acidize	3960'FNL & 660'FWL of Section 6-21S-R29E (Lot 13)						<u> </u>	
Notice of Intent	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP						HER DATA	
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Notice of Intent Notice of Intent Alter Casing Fracture Treat Recdamation Well Integrity			Acidize	Deepen		Production (Start/Resume)	Water Shut-Off	
Subsequent Report	Notice of I	ntent					Well Integrity	
Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Delaware					一			
Final Abandomment Notice Convert to Injection X Plug Back Water Disposal 13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work, will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filled within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new intervals, a Form 3150-4 shall be filled within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new intervals, a Form 3150-4 shall be filled within 30 days. following completion in a new intervals, a Form 3150-4 shall be filled within 30 days. following completed. Final Abandomment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/7/06 Set RBP at 7508*. Tested RBP to 1500 psi. 8/8/06 Perforate Delaware 6402*-6408*, 6448*-6454*, 6522*-6528* with 3942* holes. 8/9/06 Frac Delaware with 60,000g 20# borate x-linked gelled 3% KCL water carrying 42,000# 20/40 Ottawa and 84,000# 20/40 Expedite sand + 2500g 7-1/2% HCL ahead of pad. ACCEPTED FOR RECORD AUG 3 1 2006 ALEXIS C. SWOBODA PETROLEUM ENGINEER 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta Title Regulatory Compliance Supervisor	X Subsequent	Report			H	•		
13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontality, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work, will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filled within 30 days. following completion of the involved operations. If the operation results in a multiple completion of ne involved operations is fill the performance testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/7/06 Set RBP at 7508'. Tested RBP to 1500 psi. 8/8/06 Perforate Delaware 6402'-6408', 6448'-6454', 6522'-6528' with 3942" holes. Frac Delaware with 60,000g 20# borate x-linked gelled 3% KCL water carrying 42,000# 20/40 Ottawa and 84,000# 20/40 Expedite sand + 2500g 7-1/2% HCL ahead of pad. ACCEPTED FOR RECORD ALEXIS C. SWOBODA PETROLEUM ENGINEER 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta Title Regulatory Compliance Supervisor			Change Plans		andon	Femporarily Abandon	Delaware	
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Name (Printed/Typed) Tina Huerta Title Regulatory Compliance Supervisor	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perlinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/7/06 Set RBP at 7508'. Tested RBP to 1500 psi. 8/8/06 Perforate Delaware 6402'-6408', 6448'-6454', 6522'-6528' with 3942" holes. 8/9/06 Frac Delaware with 60,000g 20# borate x-linked gelled 3% KCL water carrying 42,000# 20/40 Ottawa and 84,000# 20/40 Expedite sand + 2500g 7-1/2% HCL ahead of pad. ACCEPTED FOR RECORD AUG 3 1 2006 ALEXIS C. SWOBODA							
Tina Huerta Title Regulatory Compliance Supervisor			and correct					
	ivallie (Pfifited/Ty)			Title	Title Regulatory Compliance Supervisor			
	Signature (Signature) Date August 28, 2006							

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbuily to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title