## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

					JF LAND M.			٠, ١	70	\@\ '\@\	l	I	Expires: Jan	uary 31, 200	)4
	WEI	L COI	MPLET	TION OR	RECOMPLE	TION	REPOR	MAGE	∌,FOG <i>ે</i> ફ	30 31		5. Lease LC-	Serial No. 050158		
la. Type	of Well of Complete	✓Oil V		Gas Well	Dry 0	ther \		ig Back	Diff.	Resyr	•	6. If Ind	ian, Allottee	or Tribe Na	me
			Other -				<u> </u>		المني المناطقة	:. /	7	! Unit	or CA Agree	ement Name	and No.
2. Name of Operator Fairway Resources Operating LLC										1	8. Lease Name and Well No. Midnight Matador #2				
3. Address 538 Silicon Drive, Suite 101, Southlake, TX 76092  3a. Phone No. (include area code) 817/416-1946										ç	9. AFI Well No. 30-015-34511				
		(Report le	ocation c	learly and in a	accordance with	Federal	requiremen	ts)*			10		and Pool, or edlake-GF	r Exploratory B-SA	,
At surface 1950' FNL and 2375' FWL SE/4/NW/4 (F)  At top prod. interval reported below Same											1	11. Sec., T., R., M., on Block and Survey or Area 35-T17S-R27E			
•	•	Same	ou below	Same							12		ty or Parish		e
	ar copu.		15.1	Date T.D. Rea	iched	· 1	16. Date C	omplete	1 06/15/	2006		17. Elevations (DF, RKB, RT, GL)*			
01/30/2006 02/03/2006					D.				Ready to Prod.			3600' GL			
18. Total	•	(D		19.	Plug Back T.D.:				20. Dept	h Bridge	Plug Se	t: MI TV			
TVD 2478 TVD 2430															
21. Type	Electric &	Other M	echanica	ıl Logs Run (	Submit copy of e	ach)		·		well cor DST rur	_ =	No L		mit analysis) mit report)	)
LDT	CNL, DL	L/MCFI	L/GR							ctional S		J≀o L VNo	<b></b> `	Submit copy	)
23. Casin	g and Lin	er Record	1 (Repo	rt all strings	set in well)									FJ	<u></u>
Hole Size	Size/Gra	ade Wt	(#/ft.)	Top (MD)	Bottom (MD)		Cementer epth		of Sks. & Slurry Vol of Cement (BBL)		y Vol. BL)	Cement Top*		Amount	Pulled
12 1/4"	8 5/8	24		surf	494'			250 S	ks.			Circu	late		
7 7/8"	5 1/2"	15	.5	surf	2478				Sks. 65/35 , 100 Sks			450 cal			
														-	
	+							Class	ic	,					
		$\rightarrow$													
24 Tubin	g Record				<u> </u>									L	
Size		Set (MD)	) Packer	r Depth (MD)	Size	Depth	Set (MD)	Packer	Depth (MD)	)	Size	Dept	Set (MD)	Packer De	oth (MD)
2 3/8"	1950		/	· · · · · · · · · · · · · · · · · · ·	-	+ -			- <u> </u>			1			<u>r - ( )</u>
25. Produ	cing Interv	als				26.	Perforation	Record						<u> </u>	
	Formation	n		Top Bottom			Perforated Interval			Size 1		No. Holes		Perf. Status	
A) San Andres				1971	2378		1971-2378			.36			OPEN		
B) C)						-	<del> </del>								
D)						<del> </del>							<del> </del>		
	Fracture Tr	eatment (	Cement S	queeze, etc.							<u> </u>			· · · · · · · · · · · · · · · · · · ·	
	Depth Inter			444020, 0.0.			A	mount a	nd Type of 1	Material					
1971-23	78			1900 gallon	s 15% NEFE H	ICI 119,	450 gals								
				fluid w/800	0# 14/30 Lite P	op 125,	65,000# 2	0/40 br	own and 1	5,000#	16/30 R	C Sand			
				<del></del>			<del></del>							-	
28. Produ	iction - Inte	rval A	1												
Date First Produced	Test Date	Hours Tested	Test Product	Oil tion BBL		Vater BBL	Oil Grav Corr. Al		Gas Gravity	P	roduction	Method			
06/28/2006	07/30/2006	24	110000		1 1	188	Con. Ai	GiaVit		Pump					
Choke	Tbg. Press.	Csg	24 Hr.	Oil	Gas V	Vater	Gas/Oil		Well Stat	itus		ACCEPTED FOR DE			7/3 EV F3
Size Flwg. Press. Rate		Rate	BBL	MCF I	BL	BL Ratio				A		ACCEPTED FOR RE		JUKD	
28a Prod	uction - Int	erval R									+-	-			
Date First	Test	Hours	Test	Oil		ater	Oil Grav	ity	Gas	P	roduction	Method	MIC 2	1 0000	
Produced	Date	Tested	Producti	on BBL	MCF B	BL	Соп. А.Р	'I	Gravity			/	AUG 3	1 2006	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas V MCF B	/ater BL	Gas/Oil Ratio		Well Statu	ıs				OV SWOBOD	Ă
	D		1	- 1	1 1		1		1		- 1		くしにしいい	ENGINE	r-r-

<sup>\*(</sup>See instructions and spaces for additional data on page 2)

401 5		1.0					<del></del>					
	ction - Inte		<u> </u>	1 0:1	1.0	1 337-4	0.1 C	Gas	Production Method			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gravity	Production Method			
1100000	1		-	1			Ì					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
	SI				ŀ		1					
28c Prod	uction - Int	erval D										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
			-									
Choke	Tbg. Press.	Csg.	24 Нг.	Oil	Gas	Water	Gas/Oil	Well Status	<del></del>			
Size Flwg. Press. Rate BBL MCF BBL Ratio												
SI SI												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												
Sold												
30. Sum	30. Summary of Porous Zones (Include Aquifers):  31. Formation (Log) Markers											
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem												
tests	tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures											
and i	recoveries.		,		,	. , ,	•					
		T	т —									
Form	nation	Top	Bottom		Desc	riptions, Con	tents, etc.		Name	Top		
		ļ								Meas. Depth		
		1		Ì				Queen 863'				
								Graybu	rg	1138'		
							San An		1608'			
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32. Addi	tional rema	rks (includ	le plugging p	rocedure):								
22 7 "									· · · · · · · · · · · · · · · · · · ·			
33. Indica	ate which it	mes have	been attached	i by placin	ig a check ir	the appropri	ate boxes:					
<b>☑</b> El	ectrical/Me	chanical L	ogs (1 full se	et reg'd.)	П	eologic Repo	ort DST Repo	rt Direction	nal Survey			
			ging and ceme			ore Analysis						
o		o ioi piuse	,mg und com	JIII 1 01111101		ore rinarysis	□ ouci.					
						<del></del>						
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Name (please print) Cindy Flood Title Office Manager												
Name	(please pri	nt) Cind		<del></del>								
		/ ·	,	1 1		· <del>-</del>						
Signature Malu 1 1000 Date 08/25/2006												
Signa	iuio	v na	4	NO	3 CX		Date					
		(	/							<del></del>		
Title 18 U	J.S.C Secti	on 1001 a	nd Title 43 L	J.S.C. Sec	tion 1212, n	nake it a crime	e for any person kn	owingly and will	fully to make to any departmen	nt or agangu of the Units		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.