

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
Devon Energy Production Company L.P.

3. Address and Telephone No.
P.O. Box 250, Artesia, NM 88211-0250 B. J. Cathey (505-748-0176)

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
Sec 32-T20S-R27E, 1780' FNL & 1650' FWL, Unit F, Eddy County, NM

5. Lease Designation and Serial No.

NM-NM15869

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Avalon "32" Federal #2

9. API Well No.

30-015-31558

10. Field and Pool, or Exploratory Area

Avalon (Strawn)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other _____
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Co. L. P. respectfully requests approval for water disposal on the above Federal Lease.

Disposal method via trucking:

Water storage: short 210 bbl fiberglass tank.

1. Primary Operator: Plains Mktg. Rohmar S23-T22-R27 Permit #, Plains #, SWD-505, NT-054
2. Alternate: Dakota Res. Whist/Stop S8-T21-R28 " " SWD-461, NT-085
3. Alternate: Dakota Res. D.U. Otis S36-T22-R28 " " SWD-539, NT-086

Current production average is 1 bbl. water per month. Water analysis is Attached

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**

14. I hereby certify that the foregoing is true and correct

Signed *B. J. Cathey*
(This space for Federal or State office use)

B. J. Cathey
Title **Foreman**

Date **7/29/03**

Approved by **(ORIG. SGD.) ALEXIS C. SVOBODA**
Conditions of approval, if any:

Title **PETROLEUM ENGINEER**

Date **AUG 06 2003**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

**Laboratory Services, Inc.**4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713**Water Analysis****COMPANY** Devon / SFS Operating**SAMPLE** Avalon 32 "F" Fed. #2**SAMPLED BY** Greg Myers-Pro Well**DATE TAKEN** 5/7/01**REMARKS** Strawn Formation

Barium as Ba	0
Carbonate alkalinity PPM	0
Bicarbonate alkalinity PPM	1,640
pH at Lab	7.31
Specific Gravity @ 60°F	1.023
Magnesium as Mg	9,396
Total Hardness as CaCO ₃	16,200
Chlorides as Cl	22,239
Sulfate as SO ₄	1,175
Iron as Fe	114
Potassium	14
Hydrogen Sulfide	0
Rw	0.27 @ 23° C
Total Dissolved Solids	41,500
Calcium as Ca	6,804
Nitrate	0

Results reported as Parts per Million unless stated**Langelier Saturation Index** 2.31**Analysis by:** Vickie Biggs**Date:** 5/7/01