District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue,Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Form C-101
May 27, 2004

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

[1] Operator Name and Address	[2] OGRID Number
Nearburg Producing Company 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	015742
	[3] API Number 30- 15-31186

[4] Property Code	[5] Property Name	[6] Well No.
26071	Enterprise 32 State Com	1

[9] Proposed Pool 1	[10] Proposed Pool 2
Undes. Turkey Track; Cisco, North	

[7] Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	32	18S	~~29E~~ 28E		660	North	740	West	Eddy

[8] Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

Additional Well Location

[11] Work Type Code	[12] Well Type Code	[13] Cable/Rotary	[14] Lease Type Code	[15] Ground Level Elevation
PB	G		S	3441
[16] Multiple	**[17] Proposed Depth**	**[18] Formation**	**[19] Contractor**	**[20] Spud Date**
	11422	Cisco/ Canyon		9/1/06

Depth to ground water	Distance from nearest fresh water well	Distance from nearest surface water

Pit: Liner: Synthetic ☐ _____ mils thick Clay ☐ Pit Volume _____ bbls Drilling Method:

Closed-Loop System ☐ Fresh Water ☐ Brine ☐ Diesel/Oil-based ☐ Gas/Air ☐

[21] Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8	48	402	390	
11	8-5/8	24 & 32	3487	900	
7-7/8	5-1/2	17 & 20	11321	550	
All csg is existing					

[22] Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

NPC proposes to plugback the subject well as per the attached procedure.

C102 attached.

[23] I hereby certify that the information given above is true and complete to the best of my knowledge and belief. **I further certify that the drilling pit will be constructed according to NMOCD guidelines** ☒ **a general permit** ☐, **or an (attached) alternative OCD-approved plan** ☐.

Signature:

Printed name: Sarah Jordan

Title: Production/ Regulatory Analyst

E-mail Address: sjordan@nearburg.com

Date: 8/24/06 Phone: 432-686-8235

OIL CONSERVATION DIVISION

Approved by: BRYAN G. ARRANT

Title: DISTRICT II GEOLOGIST

Approval Date: AUG 30 2006 Expiration Date: AUG 30 2007

Conditions of Approval:

Attached ☐

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

RECEIVED
MAR 2006
OCD - ARTESIA

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Turkey Track North

API Number	Pool Code	Pool Name
30-015-31186	86460	Undesignated; Cisco/Canyon

Property Code	Property Name	Well Number
	ENTERPRISE 32 STATE	1

OGRID No.	Operator Name	Elevation
015742	NEARBURG PRODUCING COMPANY	3441

Surface Location

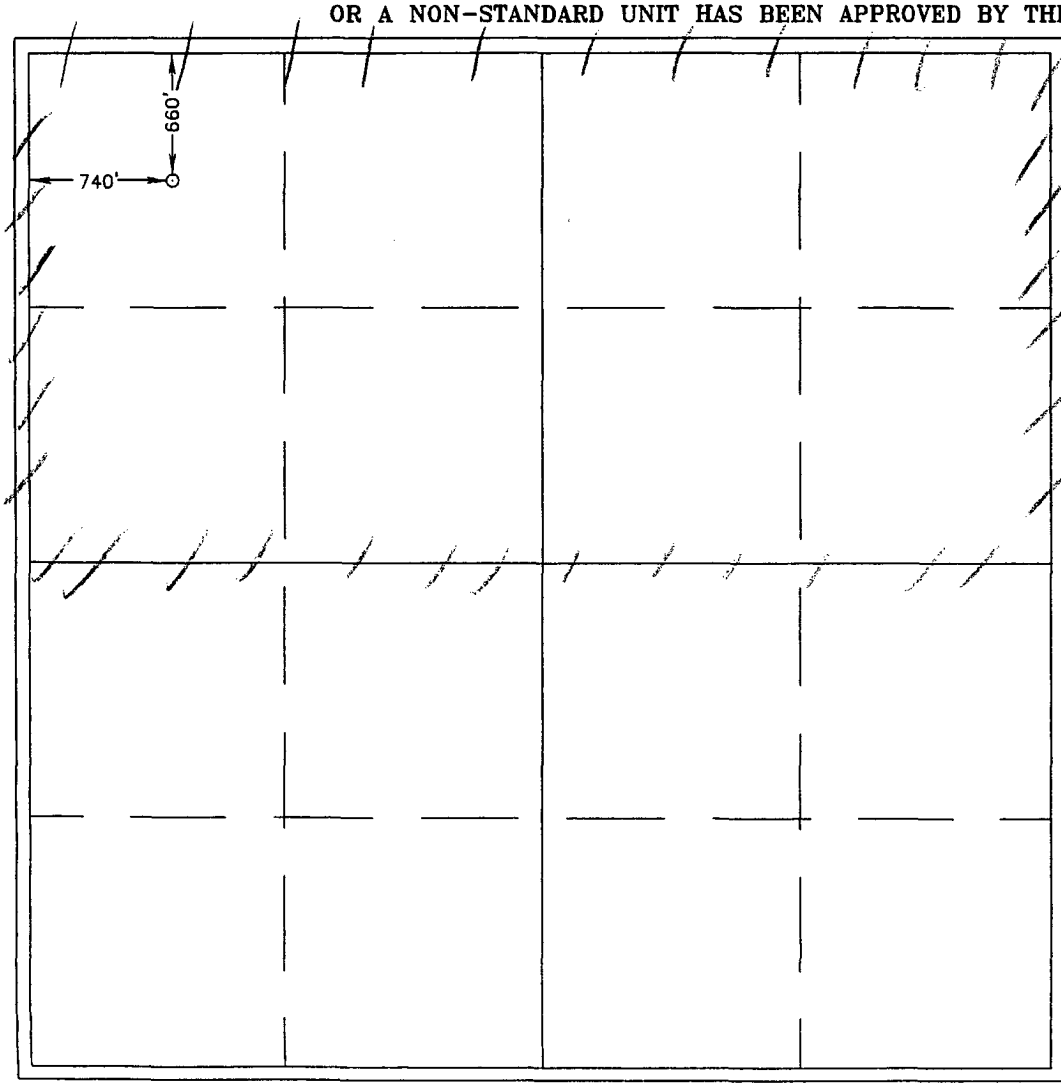
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	18 S	29 E		660	NORTH	740	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

C Jordan
Signature

C Jordan
Printed Name

Prod Analyst
Title

03-24-06
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

MARCH 30, 2000
Date Surveyed DC

Signature & Seal of Professional Surveyor

RONALD J. EIDSON NEW MEXICO 3239 REGISTERED PROFESSIONAL SURVEYOR

Ronald J. Eidson 4/05/00

00-11-0414

Certificate No.	RONALD J. EIDSON	3239
	GARY L. EIDSON	12641
	MACON McDONALD	12185

Enterprise 32 State Com #1
RECOMMENDED PROCEDURE:

1) MIRU PU. Kill well as needed and ND WH. NU BOP.

2) POH w/2-3/8" tbg and AS 1x pkr.

3) RU JSI to set CIBP @ 10,875'. Dump bail 35' cmt on CIBP. Ensure well has fluid to at least 4000'. Well has/had 7% KCL with Claymaster 5C in annulus. If well drinks 7% KCL you can fill the hole w/2% KCL w/.5 gpt Claymaster 5C to at least 4000'. Run CBL to confirm/find cmt top. If we have decent cement across proposed perfs then proceed. If cement is very poor or absent confer with Brian Huzzey & Matt Lee prior to proceeding.

4) Have JSI perforate w/4" 39 gram (.42" hole 53" penetration) guns the following intervals under a 5000# lubricator:

9670-9676' 4 spf phased 90 or 120 degrees.
9652-9664'

(Correlate to Schlumberger "Platform Express Compensated Neutron - NGT Three Detector Litho Density log dated 3-Aug-2000). RD JSI.

5) RIH w/re-dressed AS 1x pkr and on/off tool on 2-3/8" tbg to 9500' testing to 8000#. Set pkr. Swab well in and report results. Stimulate as outlined in step 6 if results warrant additional work as per Brian Huzzey & Matt Lee.

6) RU BJ to aqcidize perfs w/4,500 g 20% gelled acid at 4 to 6 bpm as follows:
   A) Pump 750 g 20% gelled HCL
   B) Drop 15 7/8" 1.1 balls
   C) Pump 750 g 20% gelled HCL
   D) Drop 15 7/8" 1.1 balls
   E) Pump 750 g 20% gelled HCL
   F) Drop 15 7/8" 1.1 balls
   G) Pump 750 g 20% gelled HCL
   H) Drop 15 7/8" 1.1 balls
   I) Pump 750 g 20% gelled HCL
   J) Drop 15 7/8" 1.1 balls
   K) Pump 750 g 20% gelled HCL
   L) Displace to top perf.

RD BJ.

7) Flow back/swab back well to determine productivity.

8) Turn well over to production.

	Collapse	Burst	Burst * .8
2-3/8" 4.7# N-80	11,780	11,200	8,960