

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34923
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1823 STATE
8. Well Number 301
9. OGRID Number 218885
10. Pool name or Wildcat WILDCAT - WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator LCX Energy, LLC
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>760</u> feet from the <u>EAST</u> line Section <u>30</u> Township <u>18S</u> Range <u>23E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4057' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30/06 FINISH RIGGING UP. SPUD 17 1/2" HOLE AT 5:00 PM. DRILL TO 440', SWEEP HOLE, NO RETURNS WHILE DRILLING. POOH W/ BIT.

8/31/06 - 9/1/06 RU CASING CREW. RUN 13 3/8" 10 JTS 13 3/8" 48 # H40 STC CASING, TEXAS PATTERN GUIDE SHOE, INSERT FLOAT AT 398', SET CASING AT 440'. RAN 4 CENTRALIZERS. CIRCULATE THROUGH CASING. RIG UP CEMENTERS, CEMENT CASING W/ 150 SX RFC+PPS D24+1/8PPS D130 AT 14.2#/G. 300 SX 35/65 POZ CL C+ADDITIVES, WT 12.6 PPG, TAIL IN W/ 200 SX CL C+2% S1, WT-14.8 PPG. DISPLACE W/55 BBLs FW. BUMP PLUG W/ 412 PSI, FLOAT HELD OK. WOC 4 HOURS, CUT OFF CONDUCTOR PIPE AND 13 3/8" CASING. WELD ON 13 3/8" WELL HEAD, TEST 500# FOR 15 MINS. NIPPLE UP BOPS. TEST BOPS TO 2000#, OK. TOTAL WOC TIME 31 HOURS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Agent DATE 9/11/06

Type or print name KANICIA DAVID

Telephone No. 432-848-0214

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE _____ DATE SEP 14 2006
Conditions of approval, if any:

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

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9/2/06 - 9/9/06 RIH W/ 12 1/4" BIT, DRILL 13 3/8" CASING SHOE OUT. DRILL 12 1/4" HOLE TO 1516', CIRCULATE, POOH TO RUN 9 5/8" CASING, RU CASING CREW. RUN GUIDE SHOE, 1 JT 9 5/8" AT 1516'. RIG UP CEMENTERS, CEMENT W/ 220 SXS RFC+10%A+8#LCM+1#CACL2+.25#CF, MIXED AT 14.6#/GAL, FOLLOWED BY 280 SX PVL CEMENT, 350 SX 35-65 CLC+5#SALT+5#LCM+.25#CF, MIXED AT 12.4#/GAL, FLUSHED CEMENT TO FLOAT, BUMPED PLUG TO 670#, RELEASE PRESSURE, FLOAT HELD OK. DID NOT CIRCULATE CEMENT. WOC 10 HOURS. RUN TEMP SURVEY, FOUND TOC AT 970'. RUN 1" TUBING AND TAG AT 888'. MIXED AND PUMPED A TOTAL OF 775 SX RFC-A+CEMENT+S1 CEMENT IN MULTIPLE STAGES AND RAISED CEMENT TO SURFACE. CUT OFF 9 5/8' CASING, BOLT UP B SECTION OF WELLHEAD, TEST TO 2000# FOR 30 MIN, HELD OK. NIPPLE UP BOPS. PRESSURE TEST BOPS+EQUIPMENT, 250# LOW, 3000# HIGH/ ANNULAR 250# LOW, 1500# HIGH. REPAIR LEAKS. RIH W/ 8 3/4" BIT AND DRILL STRING, TAG FLOAT AT 1471'. DRILL OUT FLOAT AND SHOE. DRILL 8 3/4" HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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