Form 3160-5 (September 2501)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210 S. Lease Serial No.

Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELL	S
Do not use this form for proposals to drill or re enter an	

	his form for proposals to drill or re en	/ NO	,25 ⁸	NM-14983			
abandoned well. Use Form 3160-3 (APD) for such proposals./ 😕 🦖			if Indian, Allottee or Tribe Name				
		13	JU13	67			
SUBMIT IN TRIPL	ICATE - Other instruction	s on reverse sid	EIVED	7 If Unit or CA/Agre	eement, Name and/or No.		
1. Type of Well		164	ARTES	<u>&/</u>			
Oil Well X Ga	as Well Other	10%	1	8. Well Name and N	ło.		
2. Name of Operator		8/9	34527	Monaghan Q	Federal #10		
Yates Petroleum Corporation				9. API Well No.			
3a. Address 3b. Phone No. (include area code) 105 S. 4th Str., Artesia, NM 88210 505-748-1471				30-005-62083			
105 S. 4th Str., Artesia, NM 88210 505-748-1471 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)				10. Field and Pool, or Exploratory Area Pecos Slop Abo			
,,,,,,					11. County or Parish, State		
1980'FSL and 660'FWL of Section 27-T5S-R24E				Chaves County, New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
<u></u>	Acidize	75			Water Shur-Off		
The state of the s		Deepen Fracture Treat		Start/Resume)			
Notice of Intent	Alter Casing	1	Reclamation		Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	ļ	Other Perforate		
	Change Plans	Plug and Abandon	Temporarily.	Abandon	and frac		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	sal			
following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/25-27/03 Set CIBP at 3970' and cap with 35' cement. Perforate Abo 3648'-3650', 3666'-3674', 3696'-3698', 3732'-3734', 3746'-3754', 3756'-3762' 3766'-3770', 3782'-3786', 3802'-3816', 3819'-3826', 3842'-3848', and 3858'-3870' for a total of 87 holes. 7/29/03 Frac Abo 3648'-3870' with 107,000g 52Q CO2 foamed 35# x-linked gelled 7% KCL water carrying 250,000#							
16/30 Brady sand	l.						
			ACCLE	TED FOR RE	0080		
				UG 15 2003 MANDO A. LOPI	EZ.		
14. I hereby certify that the foregoing is tr	ue and correct		· FFIR	A FUNCTION			
Name (Printed/Typed) Tina H	luerta	Title Regula	tory Complia	ince Superviso	or		
Signature Line 1	tuerta	Date August	8, 2003				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by Title Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 13 H.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a seizen to	Comunication (comunication)	and a substantial and a second				