Form 3160-5 (June 1990)

## Oil Cons. UNITED STATES N.M. DIV-Dist. 2 DEPARTMENT OF THE INTERIOR 1301 W. Grand Avenue BUREAU OF LAND MANAGEMENT Artesia, NM 88210 FORM APPROVED BUREAU OF LAND MANAGEMENT ARTESIA, NM 88210 FORM APPROVED BUREAU OF LAND MANAGEMENT ARTESIA, NM 88210 FORM APPROVED

		Expires March 31, 1993
SUNDRY NOTICES	AND REPORTS ON WELL 8 6 17 1	
SUNDRY NOTICES AND REPORTS ON WELL 8 6 17 18 19 20  Do not use this form for proposals to drill or to deepen or reentry to a chifferent reserver.		reserver NMNM0533177A
Use "APPLICATION FOR PERMIT—" for such proposals 🧍 で		6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE P	2003
	5 RFCE	
Type of Well     ☐ Gas     ☐ Other    ☐ Other	OCD - AF	PIESIA S Wall Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.		o. Well Name and No.
3. Address and Telephone No.	Todd 14 A Federal #2	
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512		1 229 7512
		30-015-32866 10. Field and Pool, or Exploratory Area
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description)</li> <li>810 FNL &amp; 940 FEL, Sec 14 T23S R31E, Unit A</li> </ol>		
OTO FAL & 940 FEL, Sec 14 1235 KSTE, UTIL A		Ingle Wells; Delaware  11. County or Parish, State
		Eddy, Nm
CHECK APPROPRIATE BOX(s	TO INDICATE NATURE OF N	OTICE REPORT OR OTHER DATA
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION		
TIPE OF SOBIMISSION		- Lor Action
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Suosequent Report	☐ Plugging Back☐ Casing Repair	☐ Non-Routine Fracturing ☐ Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Spud Sundry	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
7/23/03 – Spud 17 ½" hole drilled to 207'		
7/24/03 – Ran 19jts, 13 3/8", 48#, H40 ST&C set @868', cmt'd lead w/610 sx Class C & tail w/250 sx Class C, circ 102 to pit, BLM observed WOC 20hrs		
7/31/03 – Td'd 11" hole, ran 99jts, 8 5/8", 32#, J55 LT&C set @4430', cmt'd lead w/900 sx Class C & tail w/300 sx Class C, circ 104 sx to pit WOC 20hrs		
8/6/03 – Td'd 7 7/8" hole @8500', ran logs		
8/7/03 - Ran 183 jts 5 1/2", 15.5# & 17#, J55 LT&C set @8500', DV Tool @6007' cmt 1st Stage Lead w/620 sx Class C		
2 <sup>nd</sup> Stage Lead w/540 sx Class C	, 133 L1 CC 3Ct (2,0500 , D V 10	
		ACCEPTED FOR RECORD
8/8/03 – Released rig	1	
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	,	AUG 1 5 2003
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14. I hereby certify that the foregoing is true and correct		ALEXIS C. SWOBODA
the Coffee	Karen A. Cottom	PETROLEUM ENGINEER
Signed Jaren Cotton	Title Operations Technicis	Date August 11, 2003
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		