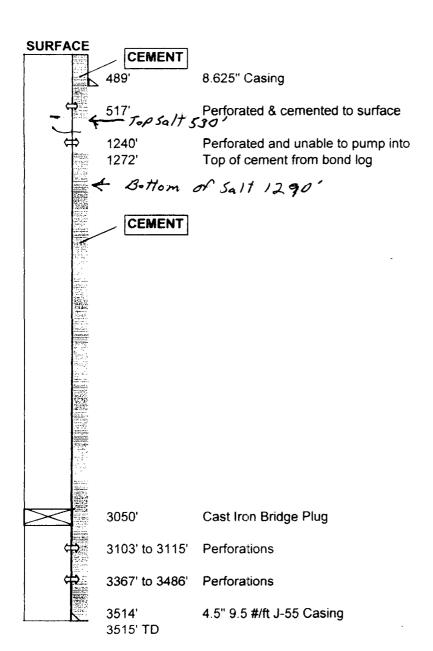
Submit 3 Copies To Appropriate Distric):01 AM BURNET			181733278	
0.0°		e of New Mex		20-015-	2268 Form C May 27
Office District 1	Energy, Mine	Energy, Minerals and Natural Resources			May 27
1625 N. French Dr., Hobbs, NM 88240	-			WELL API NO.	30-015-22618
District II 1301 W. Grand Ave., Artesia, NM 8821	GUL GONS	ERVATION I	DIVISION	5. Indicate Type	of Lease
1301 W. Grand Ave., Artesia, NM 8821 District III 1000 Rio Brazos Rd., Aztec, NM 8744 District IV	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	outh St. Franc	is Dr.	STATE [FEE []
1000 Rio Brazos Rd., Aztec, NM 874/0	Sán	Fe, NM 875	05	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, MA	Pres T	0.00			
87505 (O	OTICALD DEDOCIO	TO ON WELLS		7 Lease Name of	Unit Agreement Na
SUNDRYNG (DO NOT USE THIS FORM FOR PROPOSALS.) 1. Type of Well: Oil Well	DPOSALS-REGINAL CONT.	DEEPEN OR PLUX	BACK TO A	7. Lease Haire of	GJSAU
DIFFERENT RESERVOIR. USE AP	PLICATION FOR PERMIT.	(FORM C-101) FOR	SUCH		
PROPOSALS.)	New Well IX Oth	ورِيِّ / Water Inje	ction Well	8. Well Number	#45
2. Name of Operator	40	,60 /		9. OGRID Numb	er
BURNETT OIL CO., INC.	€0€8585£80€31,20	<u> </u>		<u> </u>	003080
				10. Pool name or	
801 CHERRY STREET, S	SUITE 1500, FORT W	ORTH, TEXAS	76102	GRA	YBURG JACKSON
4. Well Location					~ ^ ~
Unit Letter B					m the EAST
Section 13	Townsh	ip 17S Ran	ge 30 E	NMPM	County EDI
	11. Elevation (She	ow whether DR.	RKB, RT, GR, etc		
				NO.	
Pit or Below-grade Tank Application				5	
-	ndwaterDistance fro				ace water
	mil Below-Grade Tan ek Appropriate Box			Construction Material	W 2. · · · · · · · · · · · · · · · · · ·
OTHER: 13. Describe proposed or confidence of starting any proposed or recompletion.	d work). SEE RULE 11	Clearly state all po 03. For Multiple	Completions: A	nd give pertinent date track wellbore diagr	am of proposed com
This well is presently comp We have determined that the set a CIBP at 3050' and put 1272'. We have perforated 4 holes at 517' and circulated 4 1/2" csg from 1400' to the	there is a probable hol umped 35' of cement of 4 1/2" csg with 4 hole ted cmt to surface. We e surface. We will inst	on top of plug. O es at 1240' and o e plan to comple all a BLM dry ho	ur cement bond could not pump ite final plugging ble marker and i	log indicated TOC into it. We have per g of this wellbore by estore location as r	for the 4-1/2" csg is forated 4-1/2" csg v cirulating cmt in the equired by the BLM
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C-103

BURNETT OIL CO., INC. GRAYBURG JACKSON SAN ANDRES UNIT WELL NO. 45 EDDY COUNTY, NM

UNIT B, 1980' FEL & 760' FNL SEC. 13, T17S, R30E API NO. 30-015-22618



8/22/2006 8:44 AM

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