

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

 FORM APPROVED  
 OMB NO. 1004-0137  
 Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			5. Lease Serial No. <b>NMNM0505</b>		
2. Name of Operator <b>BEPCO, L.P.</b>			6. If Indian, Allottee or Tribe Name		
3. Address <b>P.O. BOX 2760 MIDLAND TX 79702-2760</b>			7. Unit or CA Agreement Name and no. <b>NMNM68294</b>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  <b>At Surface 660' FNL, 1980' FWL</b>  <b>At top prod. interval reported below</b>  <b>At total depth</b>			8. Lease Name and Well No. <b>BIG EDDY UNIT      73</b>		
14. Date Spudded			15. Date T.D. Reached		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>07/26/2006</b>			9. API Well No. <b>30-015-22989</b>		
18. Total Depth: MD 12825' TVD			19. Plug Back T.D.: MD 12,190' TVD		
20. Depth Bridge Plug Set: MD 12,225' TVD			10. Field and Pool, or Exploratory <b>GOLDEN LANE (ATOKA)</b>		
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)			11. Sec., T., R., M., on Block and Survey or Area <b>SEC 8, T21S, R29E</b>		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			12. County or Parish <b>EDDY</b> 13. State <b>NM</b>		
17. Elevations (DF, RKB, RT, GL)*  <b>3431' GL</b>			17. Elevations (DF, RKB, RT, GL)*		

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
15"	11-3/4"	42#	0'	501'		500		0'	
11"	8-5/8"	24/32#	0'	3354'		1675		0'	
7-7/8"	5-1/2"	17#	0'	12796'		1150		9500'	

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	11716'	11783'						

**25. Producing Intervals**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ATOKA	11841'	11946'	11841'	11852'	56	PRODUCING
B)			11937'	11946'	46	PRODUCING
C)						
D)						

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/26/06	7/31/06	24	→	0	186	1			FLOWING
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
W/O	SI 97		→	0	186	1		PRODUCING	

**Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) CINDI GOODMANTitle PRODUCTION CLERK

Signature


Date 08/31/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.