PO Box 1980, Hobbs, NM 88241-1980

For	m	(-	ļ	Į

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District I				State of					Form C-104 Revised October 18, 1994 Instructions of dick? Submit to Appropriate District Office 5 Copies AMENDED REPORT FRANSPORT OGRID Number 6137		
			Minerals & N	atural Reso	tural Resources Department			Revised October 18, 1994			
District II PO Drawer DD, Artesia, NM 88211-0719 OIL CONSEI				CONSERV	VATION DIVISION				Submit to A	Appropriate District Office	
District III					uth Pac					5 Copie	
1000 Rio Brazos Rd.,	Aztec, NM	87410		Santa F	e, NM 8	37505				12 AUS	
District IV	C E- NIN	A 97505								AMENDED ALPORT	
2040 South Pacheco, S		OR ALL	OWABI	LE AND A	AUTHO	RIZA'	TION T	O TRA	NSPOR	TO API	
	Oper	ator Name and	Address					² OGRI	D Number	\(\frac{\sigma_0}{2}\)	
		Production ay, Suite 150		, LP		<u></u>	3 Pag	ison for Fili	6137	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
		y, OK _7310				<u> </u>		ISON TOT THE	RC	15345	
⁴ API Number 30-015-2					^s Pool Name Delaware				⁴ Pool Code		
Property Coc					Property Name				⁹ Well Number		
10 ~ ~	<u> </u>		, <u>. </u>	Н. В.	15 Feder	al				1	
II. Surface Ul or lot no. Section	Location	Range	Lot.Idn	Feet from the	North/Sox	uth Lina	Feet from the	Engl/	Vest Line	County	
A 15	1 ownship 24S	29E	Lot.ian	660	i i	rth	860	i	East	County Eddy	
	Hole Lo	cation									
UI or lot no. Section	Township	Range	Lot.1dn	Feet from the	North/Sou	ith Line	Feet from th	ne East/V	Vest Line	County	
12 Lse Code 13 Prod	lucing Method	d Code	Gas Conne	ection Date	¹⁵ C-129 Per	mit Numb	per 16 C-1	29 Effectiv	e Date	C-129 Expiration Date	
III. Oil and C	as Fran	sporters	9 Transporte	er Name	20	° POD	2º O/0	3	²² POD t	JLSTR Location	
OGRID			and Addr	ess						escription	
9171		F	Duke 2.O. Box				G	'			
				79710-0020							
34053	31. 1		lains Mar		:3 1		O				
38 3 1 20 7 1917 1			P.O. Box uston, TX			. 1 . :					
											
								ļ			
					. 13			: 1			
IV. Produced	Water										
POI					24 POD ULS	STR Locat	tion and Desc	ription			
V. Well Com 25 Spud Date		Data ly Date	T 27 TD	Т	28 PBT	D	29 Por	forations	3	° DHC, DC, MC	
4/24/1997		-y		305'	696	-	5288-530	6; 6515-65		2110, 20, 1110	
31 Hole S			³² Casing &	Tubing Size	090		3 Depth Set	79-6706		acks Cement	
	17 1/2" 13 3/8" H-40 11" 8 5/8" K-55				358' 2969'				Lite & C (circ'd)		
7 7/8				K-55			8305'			Lite & C (circ'd) O sx Lite & H	
					1_						
VI. Well Tes		Gas Delivery Da	ate.	37 Test Dat	e 3	* Test Ler	outh !	39 The	Pressure	40 Csg. Pressure	
5/30/2006				4/20/200		24					
" Choke Size		42 Oil 3		43 Water		" Ga 101		45	AOF	45 Test Method	
"I hereby certify that th	ne rules of the		ion division		olied						
with and that the inform	mation given	above is trule ar	id complete	to the best of m	у	О	IL CONS	ERVAT	ION DIV	/ISION	
knowledge and belief. Signature:	<i>44</i>	1821	//.	-	Approved	l bv:					
Printed Name:		e A. Ysasaga	4		Title:						
Title: Sr. Date: 8/9/2		ineering Téc		552-7802	Approval	Date:					
If this is a change					revious oper:	ator		=			
	· · · · · · · · · · · · · · · · · · ·			·							
Previo	us Operator S	signature			Printed Nam	ne			Title	Date	