

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM025528</b>	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input checked="" type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Eagle 33 P Federal 15</b>	
3a. Phone No. (include area code) <b>405-552-8198</b>		9. API Well No. <b>30-015-33829</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>P 1090 FSL 330 FEL</b> At top prod. Interval reported below  At total Depth		10. Field and Pool, or Exploratory <b>Red Lake; Queen-Grayburg San Andres</b>	
14. Date Spudded <b>5/4/2005</b>		11. Sec. T., R., M., on Block and Survey or Area <b>33 17S 27E</b>	
15. Date T.D. Reached <b>5/11/2005</b>		12. County or Parish 13. State <b>Eddy NM</b>	
16. Date Completed <b>7/12/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3522 GL</b>	
18. Total Depth: MD <b>3,550</b> TVD		20. Depth Bridge Plug Set: MD <b>2800'</b> TVI	
19. Plug Back T.D.: MD <b>2800'</b> TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>DLTT/MGRD/CSL</b>			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8/J55	24#	0	1150'		600 sx Cl C; circ 40 sx		0	
7 7/8"	5 1/2/J55	15.5#	0	3500'		710 sx Poz C; circ 26 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2634'							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2853'	3307'	2853-3307'		40	Below RBP
San Andres	1769'	2952'	1769-2952'	0.4	44	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2853-3307'	Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 111,730 gals Aqua Frac 1000, 90,450# Br sn (20/40), tailed with 21,280 # SB Excel (16/30).
1769-2952'	Acidize w/ 4000 gals 15% HCl acid. Frac w/ 300,000 gallons 10# gel + 268,000# 100% Brown 20/40 sand + 72,000 # 100% 16/30 Siber prop + 1725 gallons slick fresh water.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/2/2006	8/7/2006	24	→	62	120	340			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	62	120	340	1,935		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Grayburg	1252
				San Andres	1448
				Glorietta	2824
				Yeso	2914

Additional remarks (include plugging procedure):

7/06/06 RU. TOOHH with rods, pump and tubing. TIH with RBP and set at 2800'. Test RBP to 1500#. Dumped 12' sand on RBP. TOOHH with tubing. Tested casing and RBP to 3000# - ok.

7/07/06 Perforate San Andres 1 SPF at 1769 - 2592'; total of 44, 0.40 EHD holes. TIH with packer. Acidize perms with 4000 gallons 15% HCl. Release packer and TOOHH with tubing and packer.

7/10/06 Frac with 300,000 gallons 10# gel + 268,000# 100% Brown 20/40 sand + 72,000# 100% 16/30 Siber Prop + 1726 gallons slick fresh water.

7/11/06 Bail sand and clean hole.

7/12/06 TIH with tubing, pump and rods. Hung well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

9/5/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.