

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☒ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface
N 515 FSL 1630 FWL
At top prod. Interval reported below
At total Depth

5. Lease Serial No.
NMNM0557370

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Eagle 26 N Federal 2

9. API Well No.
30-015-34007

10. Field and Pool, or Exploratory
Red Lake; Queen-Grayburg San Andres

11. Sec. T., R., M., on Block and Survey or Area
26 17S 27E

12. County or Parish 13. State
EDDY NM

14. Date Spudded **6/6/2005** 15. Date T.D. Reached **6/6/2005** 16. Date Completed **3/28/2006** ☐ D & A ☒ Ready to Prod.

17. Elevations (DR, RKB, RT, GL)*
3528 GL

18. Total Depth: MD **3,525** 19. Plug Back T.D.: MD **2820'** 20. Depth Bridge Plug Set: MD **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MGRD SDL/DSN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|--------------------------|-------------------|-------------|---------------|
| 12 1/4" | 8 5/8"/J55 | 24# | 0 | 304' | | 220 sx CI C; circ 35 sx | | 0 | |
| 7 7/8" | 5 1/2"/J55 | 15.5# | 0 | 3525' | | 695 sx CI C; circ 58 sx | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 2413 | | | | | | | |

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------|------|--------|---------------------|------|-----------|--------------|
| Glorieta-Yeso | 2961 | 3284 | 2961-3284 | | 29 | Below RBP |
| San Andres | 1767 | 2369 | 1767-2369' | 0.4 | 37 | Producing |
| | | | | | | |
| | | | | | | |

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 2961-3284' | Acidize w/ 3000 gals 15% HCl; Frac w/ 85,000 gals Aqua Frac 1000 & 20,500 # SB Excel 16/30 sn & 87,250# |
| | 20/40 brn sn. |
| 1767-2369' | Acidized with 3000 gallons 15% HCl. Frac with 22,000 gallons Aqua Frac 1000 + 135,500# 100% Brown sand + 24,500# 100% Sibeprop and flushed with 1725 gallons slick water. |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 3/29/2006 | 4/6/2006 | 24 | → | 55 | 42 | 130 | | | Pumping |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | 55 | 42 | 130 | 764 | | Producing |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Ibg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Ibg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| | | | | Seven Rivers | 3233 |
| | | | | Queen | 2743 |
| | | | | Grayburg | 2230 |
| | | | | San Andres | 1926 |
| | | | | Glorietta | 571 |
| | | | | Yeso | 510 |

Additional remarks (include plugging procedure):

3/22/06 MIRU. TOOH with rods, pump, and tubing. TIH with RBP and set at 2843'. Test RBP to 4000#.
 3/23/06 RIH with guns and perforate San Andres 1 SPF at 1767-2369'; 37 total .40 EHD holes. TIH with packer and set packer at 1667'.
 3/24/06 Acidize with 3000 gallons 15% HCl acid. Release packer and TOOH with packer.
 3/27/06 Frac with 22,000 gallons Aqua Frac 1000 + 135,500# 100% Brown sand + 24,500# 100% Sibeprop. Flushed with 1725 gallons slick water.
 3/28/06 TIH with bailer and bail sand. TOOH with bailer. RIH with rods, pump, and tubing. Hung well on production. Release rig.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 9/5/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.