

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM056122			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						8. Lease Name and Well No. Eagle 33 H Federal 23			
3a. Phone No: (include area code) 405-552-8198						9. API Well No. 30-015-34008			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface H 2310 FNL 990 FEL At top prod. Interval reported below At total Depth						10. Field and Pool, or Exploratory Red Lake; Queen-Grayburg San Andres			
14. Date Spudded 5/16/2005						15. Date T.D. Reached 5/23/2005			
16. Date Completed 5/8/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DR, RKB, RT, GL)* 3499' GL			
18. Total Depth: MD 3,618 TVD						19. Plug Back T.D.: MD 2740 TVI			
20. Depth Bridge Plug Set: MD TVI						21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)			
DLL/MGRD/SDL/DSN/CSNG									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	1200'		600 sx Cl C; circ 40 sx		0	
7 7/8"	5 1/2"/J55	15.5#	0	3618'		624 sx Cl C; circ 9 sx		0	
			0						
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2568'								
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record					
Glorieta-Yeso		2918	3460	Perforated Interval	Size	No. Holes	Perf. Status		
San Andres		1808	2414	2918-3460'		40	Below RBP		
				1808-2414'			Producing		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2918-3460'		Acidize w/ 3000 gals 15% NEFE. Frac w/ 860,000 gals Aqua Frac 1000, 20,500# SB Excel 16/30 sn and 80,900#							
		20/40 brn sn.							
1808-2414'		Acidize w/ 3000 gals 15% HCl. Frac w/ 22,000 gals Aqua Frac 1000, 135,500# 100% brown 20/40 sn and 24,500# 100% 16/30 Siberprop.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/11/2006	5/22/2006	24	→	53	44	314			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	53	44	314	830		Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	3126
				Queen	2756
				San Andres	2035
				Glorietta	694
				Yeso	620

Additional remarks (include plugging procedure):

5/03/06 MIRU. TOOH with rods, pump, and tubing. TIH with RBP and set at 2850'. Dumped sand on RBP. Test casing to 3000# - ok.

5/04/06 Perforate San Andres 1 SPF at 1808-2414'; 42 total 0.40 EHD holes. TIH with packer and set at 1702'.

5/05/06 Acidize with 3000 gallons 15% HCl. Release packer and POOH with packer.

5/7/06 Frac with 22,000 gallons Aqua Frac 1000 + 135,500# 100% brown 20/40 sand + 24,500# 100% 16/30 Siberprop + 1722 gallons slick fresh water.

5/8/06 TIH with bailer and bail sand out. TOOH with bailer. TIH with pump, rods, and tubing. Hung well on production. RD.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 9/5/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.