

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
☒ Other

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address **20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260**  
3a. Phone No. (include area code) **405-552-8198**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface **P 755 FSL 890 FEL**  
At top prod. Interval reported below  
At total Depth

14. Date Spudded **7/5/2005** 15. Date T.D. Reached **7/11/2005** 16. Date Completed **4/5/2006** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **3,510** 19. Plug Back T.D.: MD **2973** TVI  
20. Depth Bridge Plug Set: MD TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**DSN/SDL/CSNG/CSL**  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	302'		220 sx CI C; circ 85 sx		0	
7 7/8"	5 1/2"/J55	17#	0	3510'		720 sx Poz C; circ 39 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2840'							

Formation	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	3103-3357'		31	Below RBP
San Andres	2244-2824'	0.4	35	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3103-3357'	Acidize w/ 3000 gals 15% NEFE acid; Frac w/ 111,020 gals 10# gel wtr & 80,000# 100% brn sn + 20,000# 100% Excel 16/30 sn.
2244-2824'	Acidize with 3000 gallons 15% HCl. Frac with 220,000 gallons of Aqua Frac 1000 frac fluid + 2110 gallons slick fresh water flush, 135,500 # of 20/40 brown sand + 24,500 # of Siberprop 16/30.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/11/2006	4/11/2006	24	→	29	10	576			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	29	10	576	345		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	384
				Queen	890
				Grayburg	1350
				San Andres	1670
				Glorietta	3015
				Yeso	3103

## Additional remarks (include plugging procedure):

3/29/06 MIRU. TOOH with rods, pump, and tubing. RIH with RBP and set at 3000'. Test casing to 4000# - ok.  
 3/30/06 RIH with guns and perforate 1 SPF at 2244-2824'; 35 total 0.40 EHD holes. TIH with packer and set at 2150'.  
 3/31/06 Acidize with 3000 gallons 15% HCl. Release packer and TOOH with packer.  
 4/03/06 Frac with 220,000 gallons of Aqua Frac 1000 frac fluid + 2110 gallons slick fresh water flush, 135,500 # of 20/40 brown sand + 24,500 # of Siberprop 16/30.  
 4/04/06 RIH with bailer and bail sand. POOH with bailer.  
 4/05/06 RIH with bailer again and cleaned out sand. POOH with bailer. RIH with rods, pump, and tubing. Hung well on production.

## Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Nervella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 9/5/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.