UNITED STATES DEPARTMENT OF THE INTERIOR

(August 1999) DEPARTM BUREAU (UNITED STATES MENT OF THE INTERIOR OF LAND MANAGEMENT CES AND REPORTS ON WELLS		FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000 5. Lease Serial No.		
	Do not use this form	for proposals to drill or to re-enter an orp 2006		NMNM0557370		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals SEP 2006 SUBMIT IN TRIPLICATE RECEIVED RECEIVED					6. Il fridiari, Allottee o	Timbe Name
OCD - ARTLON A					7. Unit or CA Agreement Name and No.	
1a. Type of Well Oil Well Gas Well Other					8 Well Name and No.	
2. Name of Operator					Eagle 26 P Federal 3	
DEVON ENERGY PRODUCTION COMPANY, LP					9. APi Well No.	
3. Address and Telephone No.					30-015-34082	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198					10. Field and Pool, or Exploratory	
4. Location of Well ((Report location clear	ly and in accordance with Fede	eral requirements)*		Red Lake: Queen-Grayburg San Andres	
755 FSL 890 FEL					12. County or Parish 13. State	
					Eddy	NM
		APPROPRIATE BOX(s) TO IN				
TYPE OS SUBMISSION TYPE OF ACTION						
Notice of Inte	ent	☐ Acidize ☐ Deepen ☐ Product☐ Alter Casing ☐ Fracture Treat ☐ Reclam			on (Start/Resume)	
✓ Subsequent F	Report	Casing Repair	New Construction	☑ Recomple	olete Other	
Final Abando	nment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	_ ·	emporarily Abandon Vater Disposal	
deepen directionally or receithe Bond No. on file with Bl	omplete horizontally, give so LM/BIA. Required subsequall be filed once testing has	learly state all pertinent details, and give ubsurface location and measured and truent reports shall be filed within 30 days for been completed. Final Abandonment N	ie vertical depths of all pertinent mar ollowing completion of the involved o	kers and zones.	Attach the Bond under which to pperation results in a multiple of	he work will be performed or provide completion or recompletion in a new
3/30/06 RIH with gu	ins and perforate 1 S	and tubing. RIH with RBP and PF at 2244-2824'; 35 total 0.40 ICI. Release packer and TOOI	EHD holes. TIH with pack		2150'.	

4/03/06 Frac with 220,000 gallons of Aqua Frac 1000 frac fluid + 2110 gallons slick fresh water flush, 135,500 # of 20/40 brown sand + 24,500 # of Siberprop 16/30.

4/04/06 RIH with bailer and bail sand . POOH with bailer.

4/05/06 RIH with bailer again and cleaned out sand. POOH with bailer. RIH with rods, pump, and tubing. Hung well on production.

14. I hereby centry that the toyegolyg is true and correct Signed	Name Norvella Adams Title Sr. Staff Engineering Technician	Date	9/5/2006	_
(This space for Federal or State Office use)				
Approved by	Title	Date		