

FORM APROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		1b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other		<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> RECEIVED OCD - ARTESIA JUN 13 2006 10:07 AM </div>		6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>				3a. Phone No. (include area code) <b>405-552-8198</b>		8. Lease Name and Well No. <b>Eagle 33 P Federal 16</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>P 1090 FSL 330 FEL</b> At top prod. Interval reported below  At total Depth				9. API Well No. <b>30-015-34103</b>		10. Field and Pool, or Exploratory <b>Red Lake; Queen-Grayburg San Andres</b>			
				11. Sec. T., R., M., on Block and Survey or Area <b>33 17S 27E</b>		12. County or Parish 13. State <b>Eddy NM</b>			
				17. Elevations (DR, RKB, RT, GL)* <b>3532 GL</b>					
14. Date Spudded <b>5/25/2005</b>		15. Date T.D. Reached <b>6/1/2005</b>		16. Date Completed <b>5/17/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		20. Depth Bridge Plug Set: MD TVI			
18. Total Depth: MD TVD <b>3,508</b>		19. Plug Back T.D.: MD TVI <b>2862'</b>							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>SDL/DSN/CSNG/SSS</b>				22. Was well cored? Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8/J55	24#	0	1158		600 sx CI C		0	
7 7/8"	5 1/2/J55	15#	0	3508		589 sx CI C; circ 10 sx		0	
			0						
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2257								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Glorieta-Yeso		2938	3316	2938-3316'			37	Below RBP	
San Andres		1765	2185	1765-2185'		0.4	40	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2938-3316'		Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 20,500# SB Excel 16/30, & 87,250 # 20/40 sn.							
1765-2185'		Acidize with 3000 gallons 15% HCl; Frac with 22,000 gallons Aqua Frac 1000 + 145,500 # 100% White 20/40 sand + 24,500# 100% Siberprop 16/30 SD + 1680 gallons slick water flush.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/21/2006	6/2/2006	24	→	98	131	360			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	98	131	360	1,337		Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**sold**

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Grayburg	1285
				San Andres	1470
				Glorietta	2839
				Yeso	2912

Additional remarks (include plugging procedure):

5/10/06 MIRU. TOOH with rods, pump, and tubing. TIH with RBP and set at 2862'. Test RBP to 1500# - ok.

5/11/06 Perforate San Andres at 1765-2185'; 40 total .40 EHD holes. TIH with packer and set at 1690'.

5/12/06 Acidize with 3000 gallons 15% HCl. Release packer and TOOH with packer.

5/15/06 Frac with 22,000 gallons Aqua Frac 1000 + 145,500 # 100% White 20/40 sand + 24,500# 100% Siberprop 16/30 SD + 1680 gallons slick water flush.

5/17/06 TIH with pump and rods. Hung well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey

5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Norvella Adams      Title Sr. Staff Engineering Technician

Signature [Signature]      Date 9/5/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.