Form 3160-5 (August 1999)

Approved by Conditions of approval, if any:

its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	NMNM025528
	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE RECEIVED & OCD - ARTESIA	7. Unit or CA Agreement Name and No.
1a. Type of Well Oil Well Gas Well Other	
	8 Well Name and No.
2. Name of Operator	Eagle 33 P Federal 16 9. API Well No.
DEVON ENERGY PRODUCTION COMPANY, LP	9. API VVeii No. 30-015-34103
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	Red Lake; Queen-Grayburg San Andres
1090 FSL 330 FEL	12. County or Parish 13. State
Section 33 T17S R27E, Unit P	Eddy NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OS SUBMISSION TYPE OF ACTI	
Notice of Intent	ction (Start/Resume)
	nplete Other
	orarily Abandon
Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal	
the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 5/10/06 MIRU. TOOH with rods, pump, and tubing. TIH with RBP and set at 2862'. Test RBP to 1500# - ok. 5/11/06 Perforate San Andres at 1765-2185'; 40 total .40 EHD holes. TIH with packer and set at 1690'. 5/12/06 Acidize with 3000 gallons 15% HCI. Release packer and TOOH with packer. 5/15/06 Frac with 22,000 gallons Aqua Frac 1000 + 145,500 # 100% White 20/40 sand + 24,500# 100% Siberprop 16/30 SD + 1680 gallons slick water flush. 5/17/06 TIH with pump and rods. Hung well on production.	
14. The Neby certify that the toregoing is true and correct	
Signed Name Norvella Adams Title Space for Enderal or State Office use)	1 Date 9/5/2006

Title