## State of New Mexico Energy, Minerals and Natural Resources

	Form C-105							
Revised	March	25,	1999					

District I 1625 N. French Dr., H	obbs, NM 88240	bbs, NM 88240 Oil Conservation Division 1220 South St. Francis Dr.						WELL API NO. 30-015-34160					
1301 W. Grand Avenu	1301 W. Grand Avenue, Artesia, NM 88210 Santa Fe, NM 87505							5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410							-	STATE X FEE  State Oil & Gas Lease No					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								VB0672					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well:							7. Lease Name or Unit Agreement Name						
	L 🔲 GAS WE	LL X DRY		OTHER			-						
b. Type of Completion:  NEW   WORK   DEEPEN   PLUG   DIFF  WELL OVER BACK RESVR. X OTHER								Mosley Canyon 4 State Com					
2 Name of Operator								8. Well No.					
Mewbourne Oil Company 14744							i	#1					
3. Address of Operator PO Box 5270 Hobbs, NM 88240								Pool name or Wildcat  Mosley Canyon Strawn					
4. Well Location				र्द्धश्वाव	1997		l						
Unit Letter Lot 4_; 1190 Feet From The North Line and 1190 Feet From The West Line													
Section 10. Date Spud	Date T.D Reache	Township		npl. (Ready to Prod.)	Range 13	25E Elevations (	(DF&	NMPM Eddy County  & RKB, RT, GR, etc.) 14. Elev. Casinghead					
09/25/05	10/30/05	07/0	7/06		37	'40' GL			İ	3740' GL			
15. Total Depth 11430'	16. Plug B 9872'	ack T.D.		Multiple Compl. How nes?	Many	18. Interv Drilled By		Rotary Tools	•	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 9656' - 9762' Strawn									20. W No	as Directio	onal Survey Made		
21. Type Electric ar	d Other Logs Run							21. W	as Well Core	ed			
23.		CASI	NG R	ECORD (Report	all strin	gs set in w	ell)	1 110			· · · · · · · · · · · · · · · · · · ·		
CASING SIZE	WEIG	HT LB./FT.		DEPTH SET /		HOLE SIZE CEMENTING RECORD AMOUN			MOUNT PULLED				
13 3/8" 9 5/8"		48#	400' 2400'		17 ½" 12 ¼"		500 2180		Surface Surface				
4 ½"		11.6#	<u> </u>	11430'	8 3/4"			1200		TOC @ 6924'			
24.			LIN	ER RECORD			25.		TUBING RE				
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREE	N	SIZ		DEPTH S				
					<del>                                     </del>		2 3/	8	9576'				
26. Perforat	ion record (interva	l size and numb	ver)	L	27 40	TD CHOT	ED	ACTUDE C	MENIT SC	LIEEZE	ETC		
20. 10110141	ion record (interva	ii, 3120, <b>a</b> nd name	,01)			INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
9656' - 9762' (54', 110 holes, 1 SPF, 0.38" EHD and 120° Phasing)					9656' - 9762'			Set temporary plug at 9900'. Dump bailed 10' cement on plug. Acidize with 20,000 gals 15% NeFe double inhibited HCl acid					
28				PRO	DUCT	ION		1			· · · · · · · · · · · · · · · · · · ·		
Date First Production 07/07/06	on	Production Met Flowing)	hod (Flo	owing, gas lift, pumpin				Well Status	(Prod. or Sh	ut-in)			
Date of Test	Hours Tested	Flowing Choke Size		Prod'n For	Oil – B	h1	Gos	Producing - MCF	Water - B	h1	Gas - Oil Ratio		
07/17/06	24	48/64		Test Period	0		148		5		148000		
Flow TP 65	Casing Pressure 530#	Calculated Hour Rate		Oil - Bbl.	Gas 148	- MCF		Vater - Bbl.	NA	•	PI - <i>(Corr.)</i>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  Test Witnessed By Robin Terrell													
30. List Attachments C104													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Printed Name: Kristi Green Signature Wilt Aug. Title Hobbs Regulatory Date 08/28/06													
Signature M	MALL CA	Ullan	7	itle Hobbs Re	gulatory	,	ח	late 0	8/28/06				

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Penn. "B" C. Reef T. Canyon T. Ojo Alamo T. Kirtland-Fruitland T. Penn. "C" T. Salt T. Strawn T. Pictured Cliffs T. Penn. "D" B. Salt T. Atoka T. Miss\_\_\_ T. Leadville Delaware T. Cliff House T. Menefee T. Madison\_\_\_\_ San Andres\_\_\_\_ T. Devonian T. Point Lookout\_\_\_\_\_ T. Queen T. Silurian T. Elbert T. Mancos T. McCracken\_\_\_\_ T. Grayburg T. Montoya T. Gallup T.Ruster T. Simpson T. Ignacio Otzte Base Greenhorn\_\_\_\_ T. Granite T. Yates T. McKee T. Paddock\_\_\_\_ T. Ellenburger\_\_\_\_ T. Dakota Т T. Morrison T. Blinebry\_\_\_\_ T. Gr. Wash\_\_\_\_ T. T.Todilto T T.Tubb T. Chester T. Drinkard \_\_\_\_\_ T. Bone Springs\_\_\_\_ T. Entrada\_\_\_\_ T. \_\_\_\_ T. Morrow\_\_\_\_ T. Wingate T. Abo T. Chinle\_\_\_\_ T. Wolfcamp T. Barnett T. Penn T. TD\_\_\_\_\_ T. Permian T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from \_\_\_\_\_\_\_to\_\_\_\_\_\_to\_\_\_\_\_\_\_\_ No. 3, from......to....feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From Lithology In Feet In Feet