

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34410 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. V-6265
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		7. Lease Name or Unit Agreement Name CANDY GRAM STATE COM
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat ANGEL RANCH; ATOKA-MORROW (GAS)
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 1 Township 19S Range 27E NMPM EDDY County		
10. Date Spudded 5/7/06	11. Date T.D. Reached 6/8/06	12. Date Compl. (Ready to Prod.) 7/26/06
13. Elevations (DF& RKB, RT, GR, etc.) 3517' GL		14. Elev. Casinghead
15. Total Depth 10820'	16. Plug Back T.D. 10135'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 0 - 10820'		Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9702' - 10057' ATOKA		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL, CSNG		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	330'
9 5/8"	36#	2109'
5 1/2"	17#	10804'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 3/8"	9629'	PACKER SET
25. TUBING RECORD		
26. Perforation record (interval, size, and number) 10186' - 10298' (21 SHOTS) 9948' - 10057' (12 SHOTS) 9702' - 9844' (16 SHOTS)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
10186'-10298	ACDZ W/ 1250 GAL CLAY SAFE H	
9948'-10057'	ACDZ W/ 1250 GAL CLAY SAFE H &	
7000 GAL 15% HCL		
28. PRODUCTION 9702'-9844' ACDZ W/ 1500 GAL 7 1/2% NEFE		
Date First Production 8/26/06	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING
Date of Test 8/27/06	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 289
Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		
30. List Attachments LOGS, DEVIATION SURVEY		Test Witnessed By JONATHAN GRAY
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 9/12/06		
E-mail Address PRODUCTION@MARBOB.COM		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9175'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 10684'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3224'	T. Entrada	T.
T. Abo	T. CISCO CANYON 8396'	T. Wingate	T.
T. Wolfcamp 7978'	T. MORROW 10184'	T. Chinle	T.
T. Penn	T. CHESTER 10588'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology