

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-015-34450	
				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Carlsbad Toles Fed Com.	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 1	
2. Name of Operator Unit Petroleum Company				9. Pool name or Wildcat Dublin Ranch-Morrow (76140)	
3. Address of Operator 407 N. Big Spring St. Suite 101, Midland, Texas 79701					
4. Well Location Unit Letter I : 1340 Feet From The South Line and 990 Feet From The East Line Section 29 Township 22S Range 28E NMPM Eddy County					
10. Date Spudded 2-22-06		11. Date T.D. Reached 3-31-06		12. Date Compl. (Ready to Prod.) 6-9-06	
13. Elevations (DF& RKB, RT, GR, etc.) 3056' RKB, 3039' GR		14. Elev. Casinghead 3042'			
15. Total Depth 12,650'		16. Plug Back T.D. 12,460		17. If Multiple Compl. How Many Zones? No	
18. Intervals Drilled By All		19. Producing Interval(s), of this completion - Top, Bottom, Name 12,036'- 12,340' Morrow		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CDL-CNL-GR & DLL/MLL-GR		22. Was Well Cored No			
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8"		48		402'	
9-5/8"		40		6,290'	
5-1/2"		20 & 17		12,650'	
<b>24. LINER RECORD</b>					
SIZE		TOP		BOTTOM	
<b>25. TUBING RECORD</b>					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		11,900'		11,900'	
<b>26. Perforation record (interval, size, and number)</b>					
12,303-309', .55", 12 holes; 12,336-340', .55", 8 holes					
12,036-046', .55", 20 holes; 12, 138-146', .55", 16 holes					
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
12,303 to 12,340'		2,000gal 7.5%HCL+400gal methanol			
12,036 to 12,146		None, Natural			
<b>28. PRODUCTION</b>					
Date First Production 8-31-2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 9-4-2006		Hours Tested 24		Choke Size 12/64"	
Prod'n For Test Period		Oil - Bbl 0		Gas - MCF 2,156	
Water - Bbl. 0		Gas - Oil Ratio Not Applicable			
Flow Tubing Press. 2,200 psig		Casing Pressure None/Packer		Calculated 24-Hour Rate	
Oil - Bbl. 0		Gas - MCF 2,156		Water - Bbl. 0	
Oil Gravity - API - (Corr.) None					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Jimmy Olgin	
30. List Attachments Deviation Survey, Baker Hughes DLL/MLL/GR & ZDL/CN/GR					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Matthew Doffer		Printed Name Matthew Doffer		Title District Engineer	
E-mail Address matthew.doffer@unitcorp.com				Date 9-6-2006	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9,952'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,050'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,256'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 11,415'	T. Wingate	T.
T. Wolfcamp 9,321'	T. Middle Morrow 12,007'	T. Chinle	T.
T. Penn	T. Lower Morrow 12,293'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology