Subtitit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District 1 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Re.	Sources May 27, 2004 WELL API NO.
District 11 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVI	SION 30-015-34741
District III 1220 South St. Francis D	1.5 Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-4201
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 3
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	I 0. Pool name or Wildcat
550 W. Texas, Suite 1300, Midland, TX 79701	Empire; Yeso
4. Well Location Unit Letter C 505feet from the North line and 1902 feet from the West line	
Section 30 Township 17S Range	
I 1. Elevation (Show whether DR, RKB,	
3645' GR Pit or Below-grade Tank Application □ or Closure □	
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	EDIAL WORK
	MENCE DRILLING OPNS. P AND A
TOLE ON METER ON ON THE	ING/CEMENT JOB
OTHER: OTH	ER: Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
7/12/2006 Perforated from 4854-5134' 66 holes.	
7/13/2006 Acidized w/2500 gals 15% NEFE.	
7/14/2006 Frac w/96,768 gals 30 & 40# gel, 8,000# LiteProp, 90,400# 16/30 sand. 7/15/2006 Perforated from 4676-4771.5' 50 holes. Acidized w/2500 gals 15% NEFE.	
7/17/2006 Frac w/8,012# LiteProp, 30,000 gals 30# gel, 90,240# 16/30 sand, 45,000 gals 40# gel.	
7/18/2006 Perforated from 4318.5-4503.5' 62 holes. Acidized w/2500 gals 15% NEFE.	
7/19/2006 Frac w/8,012# LiteProp, 33,000 gals 30# gel, 89,780# 16/30 sand, 62,000 gals 40# gel. 7/20/2006 RIH w/163 joints 2 7/8 J-55 tubing SN @ 5148', RIH w/2 1/2" x 2" x 24' pump.	
RECEIVED	
OCD - ARTESIA N	
	/30 sand. 15% NEFE. and, 45,000 gals 40# gel. s 15% NEFE. and, 62,000 gals 40# gel. x 2" x 24' pump. SEP 2006 RECEIVED OCD - ARTESIA
	16000050575050 Agrand
	\$ 500 September 1985
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines. a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE Jeny W. Shure TITLE Producti	on ClerkDATE_9/11/06
For State Use Only	Kuykendall@conchoresources.com Telephone No. (432)685-4372
FOR RECORDS ONLY	Riin
APPROVED BY:	DATE SEP 1 3 2006