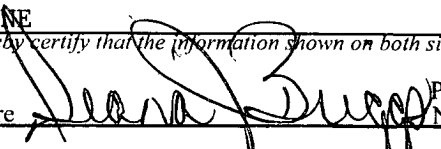


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-015-32472</b> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <b>V-5196</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  <b>PECOS 32 STATE</b>
2. Name of Operator  <b>MARBOB ENERGY CORPORATION</b>		8. Well No.  <b>2</b>
3. Address of Operator  <b>PO BOX 227, ARTESIA, NM 88211-0227</b>		9. Pool name or Wildcat  <b>MCMILLAN; ATOKA (GAS)</b>
4. Well Location  Unit Letter <b>C</b> : <b>660</b> Feet From The <b>NORTH</b> Line and <b>1650</b> Feet From The <b>WEST</b> Line  Section <b>32</b> Township <b>19S</b> Range <b>27E</b> NMPM <b>EDDY</b> County		
10. Date Spudded <b>6/2/03</b>	11. Date T.D. Reached <b>7/31/03</b>	12. Date Compl. (Ready to Prod.) <b>8/24/06</b>
13. Elevations (DF& RKB, RT, GR, etc.) <b>3325' GL</b>		14. Elev. Casinghead
15. Total Depth <b>10870'</b>	16. Plug Back T.D. <b>10365'</b>	17. If Multiple Compl. How Many Zones? <b>0 - 10870'</b>
18. Intervals Drilled By <b>Rotary Tools</b>		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>9893' - 9896' ATOKA</b>		20. Was Directional Survey Made <b>NO</b>
21. Type Electric and Other Logs Run <b>NONE</b>		22. Was Well Cored <b>NO</b>
<b>23. EXISTING CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<b>13 3/8"</b>	<b>48#</b>	<b>225'</b>
<b>9 5/8"</b>	<b>43.5/53.5#</b>	<b>3010'</b>
<b>5 1/2"</b>	<b>17#</b>	<b>10870'</b>
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
<b>2 3/8"</b>	<b>9024'</b>	
<b>26. Perforation record (interval, size, and number)</b> <b>9893' - 9896' (16 SHOTS)</b>		
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
<b>9893'-9896'</b>	<b>ACDZ W/ 500 GAL CLAY SAFE H</b>	
<b>28. PRODUCTION</b>		
Date First Production <b>8/26/06</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>	Well Status (Prod. or Shut-in) <b>PRODUCING</b>
Date of Test <b>8/27/06</b>	Hours Tested <b>24</b>	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
<b>5</b>	<b>62</b>	<b>20</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>		Test Witnessed By <b>JONATHAN GRAY</b>
30. List Attachments <b>NONE</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name <b>DIANA J. BRIGGS</b> Title <b>PRODUCTION ANALYST</b> Date <b>9/5/06</b>
E-mail Address <b>PRODUCTION@MARBOB.COM</b>		