Date: Aug. 31, 2006

Phone: (432) 682-6324

Form C-104 Revised June 10, 2003

625 N. French D District II	Or., Hobbs	, NM 882	240	En	Energy, Minerals & Natural Resources							Revised June 10, 2003			
1301 W. Grand Avenue, Artesia, NM 88210							ა ^{ვ^}	31-123 AS				Submit to Appropriate District Office			
000 Rio Brazos	120		on Division \ Francis Dr				S do in	20 to 1 1pp	5 Copies						
<u>District IV</u> 220 S. St. Franc	Santa Fe,		0 (W) TI	7. S	\				AMENDED REPORT						
	I.					OWABL			RIZA	ΓΙΟΝ	тот		PORT		
1 Operator n	ame and		S			22/2		- The state of the	77		ID Nun				
Clayton Williams Energy, Inc. Six Desta Drive, Suite 3000 Commended Midland, TX 79705								3 Reason for				25706 Filing Code/ Effective Date			
Midland, TX 79705 API Number 5 Pool Name								6181 (191) RC - 08-04-2				2006 add Zones			
⁴ API Number							6 Pc	ol Code	7520						
30 – 015-33 7 Property C		8 Proper		Rocky Arroyo; Strawn						97530 9 Well Number					
34517		-	State "16				6-4"	6-4"			1				
II. 10 Su							the North/South line			F (1) -					
Ul or lot no. D	Section 16	Town 22				Feet from the		North/Sou Nort		Feet from the 660		East/West line West		County Eddy	
		Location									1		Budy		
UL or lot no.	Section				Lot Idn	Feet from	the	North/Sou	th line	Feet fr	om the	East/	West line	County	
))														
12 Lse Code					C-12/1		eri	mit Number	16	6 C-129 Effective		e Date 17 C-		29 Expiration Date	
S Cod Pump		umping		8/04		-									
		s Transporters											<u> </u>		
¹⁸ Transporter OGRID			Transpand			²⁰ P		OD 21 O/		G		22 POD ULSTR Location and Description			
	Ent	erprise I	Field Sv								Cas sal		ine at well site		
151618			PO: Houston	B 4503	•			05396		3		UL D; Sec 16, T22S, R22E			
			nouston	.,	210					18.4					
								estorario i s							
										CHANGE HELD					
out the system of the same of			and the state of t					<u> </u>	Const 1940 Million on						
	He i														
IV. Pro	duced \														
²³ POD						and Descri 6, T22S, R 2	-								
V. Well	Comp			ite, or	D, Sec 1	u, 1223, K 2	ZE,	, water tame							
25 Spud Date			²⁶ Ready Date			²⁷ TD			²⁸ PBTD		²⁹ Perfora			³⁰ DHC, MC	
		8/04/				9610'		886				'-8154'		DHC	
31 Hole Size			32 Casing & Tubing Size					33	Set	34 Sacks Cement					
1		8-5/8"					1742'			1330					
7.7/01			2.400.000				\dagger	5506'						1200	
7-7/8"			5-1/2" DV tool				\perp				1390				
7-7/8"			5-1/2"					9610'				1250			
, ,,,,			-	<u></u>											
					2-7/8"				5137'						
VI. We															
35 Date Nev		36 Gas Delivery Date			³⁷ Test Date 08/12/2006		38 Test Leng		th 39 ·		Tbg. Pressure		40 Csg. Pressure		
N/A		0	8/04/200)6	08/12			24 hrs				80		80	
41 Choke Size pumping		⁴² Oil -0-			1	⁴³ Water		⁴⁴ Gas 75				⁴⁵ AOF		46 Test Method	
					14								pumping		
⁴⁷ I hereby ce	ertify that	the rule	es of the	Oil Con	servation	Division ha	OIL CONSERVATION DIVISION								
been complied															
Signature:			Approved by:												
Vetor Luna								BRYAN G. ARRANT							
Printed name: Betsy Luna								Title: DISTRICT II GEOLOGIST							
Title:								Approval Date: SEP 1 9 2006							
Engineering E-mail Addre		<u> </u>													
Lucii								If							

State of New Mexico