District I 1625 N. French Dr., Hobbs, NM 88240 District II State of New Mexico Energy, Minerals & Natural Resources								Form C-104 Revised June 10, 2003					
District IV 1220 Sc					ıth St. 1	Prancis D		0,78,1920.		Submi	it to App	propriate District Office 5 Copies	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 MAMENDED REPORT I. REQUEST FOR ALLOWABLE AND ANTHORIZATION TO TRANSPORT													
1. REQUEST FOR ALLOWABLE AND ASTHURIZATION TO TRANSPORT Operator name and Address Operator name and Address													
Clayton Williams Energy, Inc. 25706													
Six Desta Drive, Suite 3000 Midland, TX 79705 Six Desta Drive, Suite 3000 RC – 08-04-2006 RC – 08-04-2006											ctive Date		
									ol Code	20102			
30 – 015-33789				rroyo;	o; Wolfcamp					84200			
Property Code 34517	Property Code 8 Property Name 4517 State						"16-4"				⁹ Well Number		
34517 State "16-4" 1													
Ul or lot no. Section	Ul or lot no. Section Township Range						North/South line Feet fro			1 '			
D 16	228	22E		660 North			·	660 West Eddy					
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County													
OL of tot no. Section	M TOWNSH	p Kange	Range Lot Idn		rom me	North/South tine		reet from the		East/West line		County	
12 Lse Code S			ate	¹⁵ C-1	129 Pern	nit Number	¹⁶ C	C-129 Effective		ate	¹⁷ C-129 Expiration Date		
III. Oil and Gas Transporters													
18 Transporter	18 Transporter 19 Transporter				²⁰ P	OD	²¹ O/G			²² POD ULSTR Location			
OGRID	Entern	and Address hterprise Field Svcs, LLC			 					and Description			
151618	-	POB 4503 Houston, TX 77210			4005396 G			. I		Gas sales meter/line at well site UL D; Sec 16, T22S, R22E			
	Ho												
m: 17 (200)				T			2001000						
							河道。						
			•							·			
2012 T. Allis,				3545				127750400					
				and the second									
IV. Produced		<u>-</u>											
²³ POD	1	OD ULSTR			-	n water tank							
V. Well Com			D, Sec I	1223	, K 22E,	water tank							
25 Spud Date	²⁶ Ready Date		²⁷ TD			²⁸ PBTD		²⁹ Perforation		ions	· · · · · · · · · · · · · · · · · · ·		
8/04/06			1	9610'		8865'		5864'-7054'		54'	<u>DHC</u>		
³¹ Hole Size ³² Casing			g & Tubi	ng Size		33 Depth Set		et		34 Sacks Cement			
12-1/4			8-5/8"		Ï	1742'			Ì	1330			
7-7/8" 5-1/			1/2" DV to	2" DV tool		5506'						1390	
7-7/8"		5-1/2"				9610'				1250			
2			2-7/8"			5137'							
VI. Well Test													
35 Date New Oil 36 Gas Delivery Date N/A 08/04/2006			1	Test D: 8/12/20		³⁸ Test Length 24 hrs		th	³⁹ Tbg. Pressure 80		ssure	40 Csg. Pressure 80	
41 Choke Size pumping	⁴² Oil -0-			⁴³ Water 14		⁴⁴ Gas 75			⁴⁵ AOF		7	⁴⁶ Test Method pumping	

VI. Well Test									
35 Date New Oil N/A Gas Delivery Date 08/04/2006		³⁷ Test Date 08/12/2006	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 80	⁴⁰ Csg. Pressure 80				
41 Choke Size pumping	⁴² Oil -0-	⁴³ Water 14	⁴⁴ Gas 75	⁴⁵ AOF	⁴⁶ Test Method pumping				
been complied with a complete to the best	at the rules of the Oil Conse and that the information give of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION Approved by: BRYAN G. ARRANT DISTRICT II GEOLOGIST						
T)	0)		Title:						
Betsy Luna Title: Engineering Techni	cian		Approval Date: SEP 1 9 2005						
E-mail Address:									
Date: Aug. 31, 200	Phone: (432)	682-6324							