

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/> b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Repr., <input checked="" type="checkbox"/> Other						5. Lease Serial No. NMNM0557370			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						6. If Indian, Allottee or Tribe Name			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						3a. Phone No. (include area code) 405-552-8198			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface P 755 FSL 890 FEL At top prod. Interval reported below At total Depth						7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. Eagle 26 P Federal 3 9. API Well No. 30-015-34082 52 10. Field and Pool, or Exploratory Red Lake: Queen-Grayburg San Andres 11. Sec, T., R., M., on Block and Survey or Area 26 17S 27E 12. County or Parish Eddy 13. State NM			
14. Date Spudded 7/5/2005		15. Date T.D. Reached 7/11/2005		16. Date Completed 4/5/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3554' GL			
18. Total Depth: MD 3,510 TVD		19. Plug Back T.D.: MD 2973 TVI		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN/SDL/CSNG/CSL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	302'		220 sx Cl C; circ 85 sx		0	
7 7/8"	5 1/2"/J55	17#	0	3510'		720 sx Poz C; circ 39 sx		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2840'								
25. Producing Intervals									
Formation				Perforated Interval		Size	No. Holes	Perf. Status	
Glorieta-Yeso		3103	3357	3103-3357'			31	Below RBP	
San Andres		2244	2824	2244-2824'		0.4	35	Producing	
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3103-3357'		Acidize w/ 3000 gals 15% NEFE acid; Frac w/ 111,020 gals 10# gel wtr & 80,000# 100% brn sn + 20,000# 100% Excel 16/30 sn.							
2244-2824'		Acidize with 3000 gallons 15% HCl. Frac with 220,000 gallons of Aqua Frac 1000 frac fluid + 2110 gallons slick fresh water flush, 135,500 # of 20/40 brown sand + 24,500 # of Siberprop 16/30.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/11/2006	4/11/2006	24	→	29	10	576			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	29	10	576	345		Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
SEP 14 2006
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	384
				Queen	890
				Grayburg	1350
				San Andres	1670
				Glorietta	3015
				Yeso	3103

Additional remarks (include plugging procedure):

3/29/06 MIRU. TOOH with rods, pump, and tubing. RIH with RBP and set at 3000'. Test casing to 4000# - ok.

3/30/06 RIH with guns and perforate 1 SPF at 2244-2824'; 35 total 0.40 EHD holes. TIH with packer and set at 2150'.

3/31/06 Acidize with 3000 gallons 15% HCl. Release packer and TOOH with packer.

4/03/06 Frac with 220,000 gallons of Aqua Frac 1000 frac fluid + 2110 gallons slick fresh water flush, 135,500 # of 20/40 brown sand + 24,500 # of Siberprop 16/30.

4/04/06 RIH with bailer and bail sand. POOH with bailer.

4/05/06 RIH with bailer again and cleaned out sand. POOH with bailer. RIH with rods, pump, and tubing. Hung well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Nervella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 9/5/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.