Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-34103
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1 Project	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR A GARACK TO A GARACK	7. Ecase Name of One Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) POR SUCH	Eagle 33 P Federal
PROPOSALS.)		8. Well Number 16
	Gas Well Other	
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, LP		6137
3. Address of Operator		10. Pool name or Wildcat
		Red Lake; Queen-Grayburg-SA
4. Well Location	····	
Unit Letter P: 1	090 feet from the South line and 330	feet from the East line
	Township 27E Range	NMPM EDDY County
	11. Elevation (Show whether DR, RKB, RT, G.	
3532' GR		
Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB \square
OTHER: Downhole Commingle	e ⊠ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
or recompletion.		
Devon Energy Production Company	LP, respectfully requests approval to downhole comm	ningle the Red Lake Queen-Gravhurg-San
Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-		
approved pools or areas.		
approved pools of uneas.		
This pool was pre-approved by Divis	ion order PC-1108.	
The San Andres is perforated at 1765-2185' and the Yeso is perforated from 2938-3316'.		
Average production from the SA is 98 oil and 131 gas. Average production from the Yeso is 7 oil and 84 gas.		
The allocation method is by ratio of stabilized production. For the Yeso, oil is 6.7% and gas is 39.1%.		
For the San Andres formation, oil is 93.3% and gas is 60.9%.		
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is		
identical.		
The BLM has been notified of this fi	ling.	
I hereby certify that the information:	above is true and complete to the best of my knowleds	e and helief. I further certify that any nit or helow-
grade tank has been will he constructed or	above is true and complete to the best of my knowleds closed according to NMQCD guidelines [], a general permit [or an (attached) alternative OCD-approved plan .
SIGNATURE	TITLE Sr. Staff Engineering	g Technician DATE9/13/06
,		_
Type or print name Norvella Adan	F :1 - dd	Telephone No. (405) 552-8198
For State Use Only	ns E-mail address: norvella.adams@dvn.com	reteptione (103) 332 0130
	<u> </u>	
ADDDOUGH DY	YAN G. ARRANT	SEP 1 5 2006
APPROVED BY: DIS Conditions of Approval (if any):	<u> </u>	DATE SEP 1 5 2006