

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/>						5. Lease Serial No. NMNM025528																																											
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name																																											
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.																																											
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						8. Lease Name and Well No. Eagle 33 P Federal 16																																											
3a. Phone No. (include area code) 405-552-8198						9. API Well No. 30-015-34103 S2																																											
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface P 1090 FSL 330 FEL At top prod. Interval reported below At total Depth						10. Field and Pool, or Exploratory Red Lake; Queen-Grayburg San Andres																																											
14. Date Spudded 5/25/2005						15. Date T.D. Reached 6/1/2005		16. Date Completed 5/17/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.																																									
17. Elevations (DR, RKB, RT, GL)* 3532 GL						11. Sec. T., R., M., on Block and Survey or Area 33 17S 27E																																											
18. Total Depth: MD 3,508 TVD						19. Plug Back T.D.: MD 2862' TVI		12. County or Parish 13. State Eddy NM																																									
20. Depth Bridge Plug Set: MD TVI						21. Type Electric & Other Mechanical Logs Run (Submit copy of each)																																											
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)																																											
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(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

SEP 14 2000

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Grayburg	1285
				San Andres	1470
				Glorietta	2839
				Yeso	2912

Additional remarks (include plugging procedure):

5/10/06 MIRU. TOOH with rods, pump, and tubing. TIH with RBP and set at 2862'. Test RBP to 1500# - ok.

5/11/06 Perforate San Andres at 1765-2185'; 40 total .40 EHD holes. TIH with packer and set at 1690'.

5/12/06 Acidize with 3000 gallons 15% HCl. Release packer and TOOH with packer.

5/15/06 Frac with 22,000 gallons Aqua Frac 1000 + 145,500 # 100% White 20/40 sand + 24,500# 100% Siberprop 16/30 SD + 1680 gallons slick water flush.

5/17/06 TIH with pump and rods. Hung well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

9/5/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.