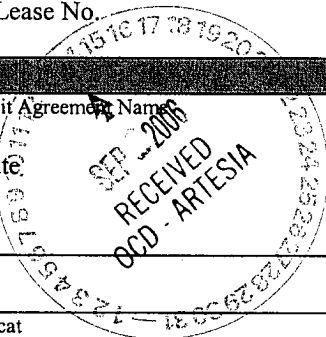


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003							
		WELL API NO. 30-015-34351		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>							
		State Oil & Gas Lease No. VB-0564									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Coogan AUN State									
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.											
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1									
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Wildcat Morrow									
4. Well Location  Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>East</u> Line  Section <u>32</u> Township <u>20.5</u> Range <u>22E</u> NMPM <u>Eddy</u> County											
10. Date Spudded RH 5/27/06 RT 5/31/06	11. Date T.D. Reached 7/5/06	12. Date Compl. (Ready to Prod.) 8/9/06	13. Elevations (DF& RKB, RT, GR, etc.) 4271'GR 4289'KB	14. Elev. Casinghead							
15. Total Depth 8740'	16. Plug Back T.D. 8695'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0'-8740'	Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 8492'-8536' Morrow				20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL				22. Was Well Cored No							
23. <b>CASING RECORD</b> (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
9-5/8"	36#	1627'	14-3/4"	2230 sx (circ)							
5-1/2"	15.5#, 17#	8740'	8-3/4"	2565 sx (circ)							
24. <b>LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. <b>TUBING RECORD</b>			SIZE	DEPTH SET	PACKER SET						
			2-7/8"	8260'	8260'						
26. Perforation record (interval, size, and number)  8492'-8500' (36) 8504'-8510' (28) 8528'-8536' (36)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8492'-8536'</td> <td>Acidize w/1500g 7-1/2% Morrow acid and 1000 SCF/bbl N2</td> </tr> <tr> <td>8492'-8536'</td> <td>Frac w/18,245g CMPHG 40# 70Q CO2 foam and 50,000# 20/40</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8492'-8536'	Acidize w/1500g 7-1/2% Morrow acid and 1000 SCF/bbl N2	8492'-8536'	Frac w/18,245g CMPHG 40# 70Q CO2 foam and 50,000# 20/40
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28. <b>PRODUCTION</b>											
Date First Production 8/10/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing							
Date of Test 8/11/06	Hours Tested 24 hrs	Choke Size 9/64"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 931						
Flow Tubing Press. 2060 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 931	Water - Bbl. 0						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By TGR Pumping								
30. List Attachments  Logs and Deviation Survey											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>September 13, 2006</u>							
E-mail Address <u>tinah@ypcnm.com</u>											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn 7309'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka 8051'	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2138'		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb 2962'		Penrose	T. Todilto	
T. Drinkard		Upper Yeso 2210'	T. Entrada	
T. Abo 3606'		Lower Yeso 3110'	T. Wingate	
T. Wolfcamp 4954'		T. Morrow 8358'	T. Chinle	
T. Wolfcamp B Zone		T. Chester 8646'	T. Permian	
T. Cisco 6009'			T. Penn "A"	

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology