

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

330'FSL & 2310'FWL of Section 24-T18S-R30E (Unit N, SESW)

5. Lease Serial No.

LC-028990B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Creek AL Federal #5

9. API Well No.

30-015-20260

10. Field and Pool, or Exploratory Area

Shugart Yates Queen Grayburg

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 3242'. Tag CIBP and load the hole with plugging mud. Keep wellbore loaded with mud. Spot a 30 sx Class "C" plug 3002'-3242'.
3. Perforate 5-1/2" casing at 1765'.
4. Set tubing and packer at +/-400' above the squeeze perforations. Establish an injection rate. Squeeze with 75 sx Class "C" w/2% CaCl2. Displace the cement down to 1650'. WOC and tag plug. This will put a plug across the base of the salt.
5. Perforate 5-1/2" casing at 832'.
6. Set tubing and packer at +/-400' above the squeeze perforations. Establish an injection rate. Squeeze with 175 sx Class "C" w/2% CaCl2. This should circulate cement to the surface in the 5-1/2" x 8-5/8" annulus. Displace the cement down to 666'. WOC and tag plug. This will establish a cement plug across the surface casing shoe and a plug across the salt section.
7. Spot a 15 sx Class "C" cement plug from 150' to the surface. WOC and tag plug. Reset if necessary. If cement did not circulate to surface in Step 6, will need to perf at 150' to insure cement plug outside 5-1/2" casing.
8. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

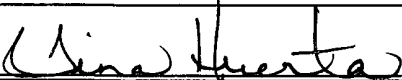
Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature



Date

September 7, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date

SEP 13 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

WELL NAME: Creek AL Federal #5 **FIELD:** Shugart Yates Queen Grayburg
LOCATION: 330' FNL & 2,310' FWL of Section 24-18S-30E Eddy County
GL: 3,564' **ZERO:** **KB:** **CASING PROGRAM**
SPUD DATE: 10/20/69 **COMPLETION DATE:** 12/20/69
COMMENTS: API No.: 30-015-20260

8-5/8" 24#	782'
5-1/2" 15.5#	3,422'

10" Hole

Before

8-5/8" @ 782'
w/ 100 sx cmt

TOPS

Salt	716'
Base of salt	1,715'
Yates	1,924'
Queen	3,055'
Penrose	3,288'

Est TOC = 2,524'

Comments:

12/17/69 Frac'd well
 with 50,000# 20-40
 sand and 1500 bbls of
 water

8" Hole

Queen Perfs: 3,292-3,364'

Junked BP @
3,385'

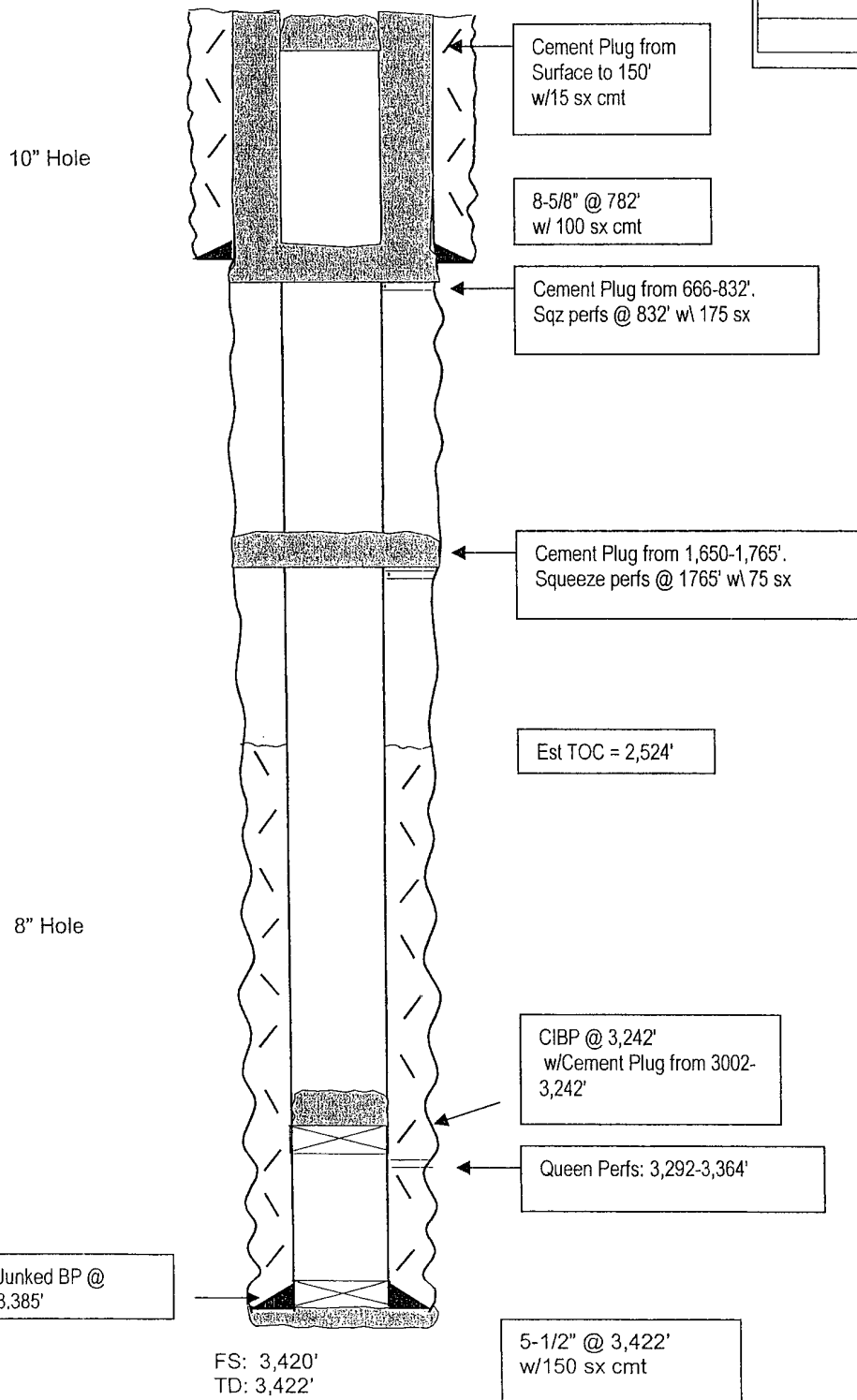
FS: 3,420'
 TD: 3,422'

5-1/2" @ 3,422'
 w/150 sx cmt

Not to Scale
 6/14/06
 DC/Hill

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