Submit 3 Copies 10 Appropriate District Office State of New Mexico	Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II'	30-015-34873
1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION3DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLAND	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ON BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) TO SUCH	IMPERIAL STATE
PROPOSALS.)	8. Well Number 7
1. Type of Well: Oil Well Gas Well Other October	
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Midland, TX 79701	LOCO HILLS; PADDOCK 96718
4. Well Location	
Unit Letter <u>O</u> : <u>990'</u> feet from the <u>South</u> line and <u>1650'</u>	feet from the East line
Section 16 Township 17S Range 30E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	Mark Control
3671' GR	
Pit or Below-grade Tank Application or Closure	
Pit type DRILLING Depth to Groundwater 150' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING	
OTHER: Pit closure 🖂 OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
COG Operating LLC proposes to close the drilling pit as follows:	
coc operating 220 proposed to deed the arming pix as follows.	
1. Remove fluids from pit.	
A doop tropph pit will be constructed post to the existing records pit and lined with a 12 mil liner	
 A deep trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner. The contents will be encapsulated in this pit and the liner will be folded over the mud and cuttings. 	
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.E	3.3.(b) of the
Pit and Below-Grade Tank Guidelines.	
4. Cover with a minimum 3' of native soil.	
4. Sover war a minimum of critical costs.	
5. Contour pit to prevent erosion and ponding of rainwater.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE hydles feligads TITLE Regulatory Anal	<u>yst</u> DATE <u>9-13-06</u>
Type or print name Thyjis Edwards E-mail address: pedwards@conchoresources.com Telephone No. 432-685-4340	
For State Use Only	100.00m 100phone 140. 432-003-4340
The state of the s	21 1/4
APPROVED BY: TITLE	DATE 9/21/W
Conditions of Approval (if any):	