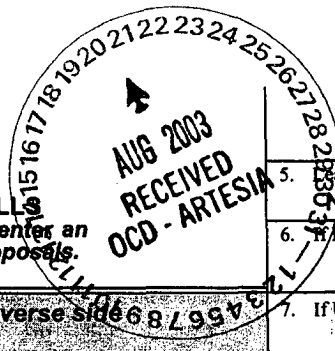


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000



**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 17095)
2. Name of Operator Permian Resources, Inc.		6. Indian, Allottee or Tribe Name
3a. Address P.O. Box 590, Midland, Texas 79702	3b. Phone No. (include area code) 915/685-0113	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL, Unit A, Sec. 12, T21S, R27E NE/4 NE/4		8. Well Name and No. Government D #10
		9. API Well No. 30-015-25346
		10. Field and Pool, or Exploratory Area Fenton Delaware, Northwest
		11. County or Parish, State Eddy, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Permian Resources, Inc. respectfully submits the attached reports for the Recompletion on the Govt D #10 from the Avalon-Bone Springs, East Field to the Fenton, Delaware, Northwest field.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Barbara Watson

Title Regulatory Compliance

Signature

Date July 18, 2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

## Government D #10

API 30-015-25346  
660 FNL & FEL (NENE)  
Sec. 12, T21S, R27E,  
Eddy Co., NM

Property Code 26388

NMNM17095



4-09 to 4-13-2003 POOH w/tbg, PU 5 1/2" RHBP, set @3350', tested to 1000 psi. Circulated hole clean w/60 bbls 2% KCL. POOH w/tbg & Pkr. Ran cement bond log from 3362 up to 2500'. Had good bond. RIH w/3 1/8" perforating guns, perforated from 3156-50, 3174-3180, 3223-3238'. Total of 28 holes, 1 SPF. RIH w/pkr and 40 jt kill string. Press 0 psi on Tbg & csg. Spot 250 gals 7.5% HCL w/iron control. Pulled up and set pkr @3042'. Established injection rate, pumped 1500 gals 7.5% acid. Swabbed

4-14-03 Pulled RBP to 3050', set and tested to 1000 psi. Circulated w/2% KCL. Perforate from 1906-16, 1978-98'. 45 holes, 1 SPF. RIH w/pkr, set @3011'.

4-15-03 Acidize w/250 gals 7.5% acid. Pulled pkr to 2762', broke down perms, dropped balls, balled out. Flowed back to pit. Swabbed.

4-16-03 Swabbed

4-17-03 Released pkr, POOH, RH w/5 1/2" Fullbore tension pkr. & 2 7/8" tbg. Set @2793'.

4-28-03 POOH w/tbg. and pkr. Tested tbg in hole, pulled pkr to 2793', tested backside to 500 psi.

4-29-03 RU to frac Delaware perms. Pumped 120 bbls pad w/8# 16/30 mesh sand.

5-1-03 Install choke, flowed well to pit. Swab.

5-2-03 POOH w/pkr, RU bailer, tagged sand @2944', bailed sand to 2970'. Cleaned out to 2993'. Cleaned out to RBP @3050'. POOH w/bailer, dumped 11 bbls sand. PU retrieving head for RBP, tag @3000'. Latched on RBP, could not open valve. Worked on RBP, tbg stuck.

5-5-03 POOH w/tbg. PU retrieving head, RIH w/tbg & notched collar. Tagged top of sand @3048'. Circulated sand off RBP. POOH w/notched collar. RIH w/BH assembly, tbg set @2885'.

5-6-03 RIH w/pump & rods. Put well on auto.